



WIND ENTERPRISE

PCP00000

IMO NO. 1 9276244

Wind Enterprise P/S

Interim report
Q1 2022

Wind Enterprise P/S
CVR 41896159
Bygholm Søpark 21e
DK - 8700 Horsens

Highlights of the report

Highlights of Q1 2022

- The Siemens Gamesa Renewable Energy (SGRE) long-term time charter of 3 years and 8 months was initiated on 1 March 2021. As customary for time charter contracts, SGRE will pay a fixed time charter rate and pay for variable OPEX-related costs during the tenor of the time charter. SGRE will take on the full weather risk while ZITON will be responsible for operational uptime of the vessel.
- On 18 December 2020, Wind Enterprise P/S' parent company WIND ENTERPRISE P/S exercised its purchase option to acquire J/U WIND ENTERPRISE. ZITON's purchase of the vessel was closed in January 2021. On 1st March 2021, Wind Enterprise P/S purchased the vessel from its parent company.
- EBITDA amounted to a profit of EUR 2.3m for Q1 2022 compared to EUR 0.8m in Q1 2021 reflecting that the vessel did not generate any revenue during first two months of 2021.
- Guidance for 2022 is for EBITDA in the range of EUR 8-10m. The outlook for 2022, is based on the key assumptions that J/U WIND ENTERPRISE will continue to operate successfully on the SGRE time charter with limited off-hire days.
- Bonds issued by Wind Enterprise P/S holds security in cash flows from the SGRE long-term charter and security in the vessel J/U WIND ENTERPRISE. However, Wind Enterprise P/S's parent company ZITON A/S provides the company with operational support for of all services related to sales, technical management, maintenance costs, operations, crewing, administration etc. Therefore, Wind Enterprise P/S, is dependent upon having a financially viable parent company. As communicated in earlier stock exchange announcements dated 31st March, 29th April and 1st June 2022, ZITON A/S ("ZITON") and its majority shareholder have had ongoing discussions with holders of its financial indebtedness to reach a solution for a long-term and viable capital structure. The parties have reached an agreement in principle and have entered into a lock-up agreement, subject to certain conditions precedent and regulatory approvals, to execute a transaction which will significantly improve the capital structure and liquidity of ZITON. The proposed transaction includes an extension of maturities of the first and second lien bond by 24 months, equitization of EUR 37m in subordinated debt and EUR 13.2m in incremental liquidity (EUR 10m in new second lien bonds, plus a waiver of amortisation and capitalisation of first lien interest totalling EUR 3.2m). EUR 3m of the new liquidity will be applied towards repayment of part of the second super senior working capital facility. Subject to satisfaction of the conditions and obtaining regulatory approvals, the debts of certain consenting creditors of ZITON will be partly or fully converted into equity, resulting in those creditors acquiring ~90% of the post-restructured ordinary equity of ZITON, and 100% of the preferred equity, subject to certain dilution. Following the transaction, proforma equity would be approximately EUR 10m and the controlling shareholder would be Permira Credit Solutions III Sub Master Euro S.à.r.l..
- As part of the solution for ZITON Group, the first lien bondholders in Wind Enterprise P/S are expected to receive summons for a bondholders' meeting during the next few weeks. The main proposals of the bondholders' resolution relate to certain covenant amendments and waivers, including a change of control waiver and a loosening of the Interest Coverage Ratio covenant.

About Wind Enterprise P/S

Wind Enterprise P/S is a fully owned subsidiary of ZITON A/S. The sole purpose of Wind Enterprise P/S is to own the vessel J/U WIND ENTERPRISE. Wind Enterprise P/S was established in November 2020.

On 18 December 2020, Wind Enterprise P/S' parent company ZITON A/S exercised its call option to purchase J/U WIND ENTERPRISE, partly by issuing new shares to the seller of the vessel equivalent to EUR 10.0m. J/U WIND ENTERPRISE was purchased for EUR 42.5m, of which EUR 32.5m was cash and EUR 10.0m shares in ZITON A/S.

The purchase of the vessel was financed by establishing Wind Enterprise P/S as a wholly owned subsidiary of ZITON A/S. The EUR 10.0m in new capital was transferred into Wind Enterprise P/S as subordinated capital. Wind Enterprise P/S purchased the vessel J/U WIND ENTERPRISE and is the counterpart to Siemens Gamesa Renewable Energy ("SGRE") under the SGRE time charter contract of 3 years and 8 months ("SGRE long-term").

Wind Enterprise P/S has no employees, but an operational support agreement with ZITON A/S for the performance of all services related to sales, technical management, maintenance costs, operations, crewing, administration etc. The structure was set up to provide new bondholders with strong security as cash flows from the SGRE long-term charter and security in the vessel J/U WIND ENTERPRISE is ringfenced into Wind Enterprise P/S. This enabled Wind Enterprise P/S to issue a bond loan of EUR 35.0m to finance the cash payment to the seller of J/U WIND ENTERPRISE as well as for general corporate purposes in Wind Enterprise P/S.

Information in this report

The information provided in this interim report is submitted in accordance with the Bond Agreement for Wind Enterprise P/S EUR 35,000,000 Senior Secured Callable Bonds 2020/2024 (ISIN NO0010911126)

As required under the Bond Agreement, the financial statements of Wind Enterprise P/S are prepared in accordance with IFRS with Euro as the reporting currency.

This report has not been audited by the company's auditors.

Disclaimer

This report may contain certain forward-looking statements relating to the business, financial performance and results of the Company and/or the industry in which it operates. Although the Company believes that these assumptions were reasonable when made, the statements provided in this report are solely opinions and forecasts which are subject to uncertainty, risks, contingencies and other important factors which are difficult or impossible to predict and are beyond the Company's control. A multitude of factors may cause actual results to differ significantly from any anticipated development expressed or implied in this document. No representation is made that any of these forward-looking statements or forecasts will come to pass or that any forecast result will be achieved, and you are cautioned not to place any undue reliance on any forward-looking statement.

Management Review

Contract overview

On 17 December 2020, Siemens Gamesa Renewable Energy (SGRE) and Wind Enterprise P/S signed a time charter of 3 years and 8 months from 1 March 2021 to 31 October 2024 for J/U WIND ENTERPRISE (SGRE long-term charter).

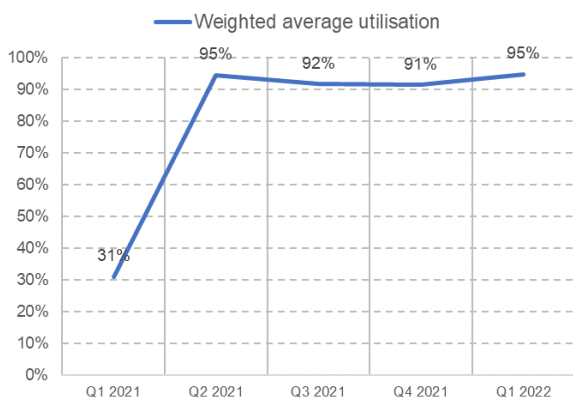
The time charter was initiated on 1 March 2021. As customary for time charter contracts, SGRE will pay a fixed time charter rate and pay for variable OPEX-related costs during the tenor of the time charter. SGRE will take on the full weather risk while Wind Enterprise P/S will be responsible for operational uptime of the vessel.

Vessel operations

The vessel entered into the SGRE long-term charter on 1 March 2021 and continues to operate successfully on the time charter with limited off-hire days.

Utilisation rate

The utilisation rate for Q1 2022 was at 95% reflecting a fixed time charter rate with limited off-hire days.



Note: Weighted average utilisation rate is calculated as vessel revenue and other operating income deducting project-related expenses during the quarter divided by full utilisation at standard rates of EUR 50 k/day.

Outlook for 2022

The outlook for 2022, is based on the key assumptions that J/U WIND ENTERPRISE will continue to operate successfully on the SGRE time charter with limited off-hire days. The guidance for 2022 is unchanged compared the guidance provided in the interim report for Q4 2021. KPI guidance is for EBITDA in the range of EUR 8-10m.

Addressing parent company's capital structure

Bonds issued by Wind Enterprise P/S holds security in cash flows from the SGRE long-term charter and security in the vessel J/U WIND ENTERPRISE. However, Wind Enterprise P/S's parent company ZITON A/S provides the company with operational support for of all services related to sales, technical management, maintenance costs, operations, crewing, administration etc. Therefore, Wind Enterprise P/S, is dependent upon having a financially viable parent company. During the last years, ZITON's balance sheet deteriorated as operational earnings declined. As communicated in earlier stock exchange announcements dated 31st March, 29th April and 1st June 2022, ZITON A/S ("ZITON") and its majority shareholder have had ongoing discussions with holders of its financial indebtedness to reach a solution for a long-term and viable capital structure.

The parties have reached an agreement in principle and have entered into a lock-up agreement, subject to certain conditions precedent and regulatory approvals, to execute a transaction which will significantly improve the capital structure and liquidity of ZITON. The proposed transaction includes an extension of maturities of the first and second lien bond by 24 months, equitization of EUR 37m in subordinated debt and EUR 13.2m in incremental liquidity (EUR 10m in new second lien bonds, plus a waiver of amortisation and capitalisation of first lien interest totalling EUR 3.2m). EUR 3m of the new liquidity will be applied towards repayment of part of the second super senior working capital facility. Subject to satisfaction of the conditions and obtaining regulatory approvals, the debts of certain consenting creditors of ZITON will be partly or fully converted into equity, resulting in those creditors acquiring ~90% of the post-restructured ordinary equity of ZITON, and 100% of the preferred equity, subject to certain dilution. Following the transaction, proforma equity would be approximately EUR 10m and the controlling shareholder would be Permira Credit Solutions III Sub Master Euro S.à.r.l..

As part of the solution for ZITON Group, the first lien bondholders in Wind Enterprise P/S are expected to receive summons for a bondholders' meeting during the next few weeks. The main proposals of the

bondholders' resolution relate to certain covenant amendments and waivers, including a change of control waiver and a loosening of the Interest Coverage Ratio covenant.

Risks and uncertainties

Wind Enterprise P/S is exposed to various risks that may be of significance to the company's future operations, results and financial position. For a description of the risks Wind Enterprise P/S is exposed to, please refer to the Risk Management section on pages 4-6 and note 10 "Risk management" on pages 23-24 of the annual report 2021 for Wind Enterprise P/S.

Financial Review

REVIEW OF THE INCOME STATEMENT

<i>EUR '000</i>	Q1 2022	Q1 2021	Change
Revenue	4,244	1,492	2,752
OPEX and project-related expenses	-1,289	-472	-817
SG&A	-706	-208	-498
EBITDA	2,249	812	1,437
Depreciation	-556	-407	-149
EBIT	1,693	405	1,288
Financials, net	-681	-779	98
Income before tax	1,012	-374	1,386
Key ratios			
EBITDA margin	53.0%	54.4%	-1.4%

Review of the income statement for Q1 2022

The Siemens Gamesa Renewable Energy (SGRE) long-term time charter was initiated on 1 March 2021. Therefore, the comparable figures for Q1 2021 reflect that the vessel was only in operations for one month during Q1 2021.

The income statement for Wind Enterprise P/S shows revenue of EUR 4.2m for Q1 2022 compared to revenue of EUR 1.5m in Q1 2021.

Vessel OPEX and project related costs amounted to EUR 1.3m for Q1 2022 compared to EUR 0.5m in Q1 2021. The increase reflects that the company had no costs during the first two months of Q1 2021.

SG&A amounted to EUR 0.7m for Q1 2022 compared to revenue of EUR 0.2m in Q1 2021. The increase reflects that the company had no costs during the first two months of Q1 2021. Wind Enterprise P/S has no employees, but an operational support agreement with its parent company ZITON A/S for the performance of all services related to sales, technical management, maintenance costs, operations, crewing, administration etc. For these services, ZITON A/S charges Wind Enterprise P/S for 40% of SG&A for ZITON Group.

EBITDA amounted to a profit of EUR 2.3m for Q1 2022 compared to EUR 0.8m in Q1 2021 reflecting that the vessel did not generate any revenue during first two months of 2021.

Depreciation charges amounted to EUR 0.6m for Q1 2022 compared to EUR 0.4m in Q1 2021.

Financials, net was an expense of EUR 0.7m for Q1 2022 compared to EUR 0.8m in Q1 2021.

Interest Coverage Ratio covenant

Interest Coverage Ratio means last twelve months EBITDA divided by net interest for the same period. The Interest Coverage Ratio was at 3.3x at the end of Q1 2022 not fulfilling the covenant of 4.0x for 2022.

<i>kEUR</i>	<i>EBITDA</i>	<i>Net</i>
Q2 2021	2,172	-698
Q3 2021	2,160	-677
Q4 2021	2,520	-693
Q1 2022	2,249	-681
Last Twelve Months	9,101	-2,749
Realised Interest Coverage Ratio	3.3	
Covenant for Interest Coverage Ratio	4.0	

In March 2022, majority creditors of ZITON A/S and Wind Enterprise P/S entered into a standstill agreement temporarily preventing any acceleration and enforcement of security to provide sufficient time to reach a long-term solution with all relevant stakeholders. On 7 June an agreement was reached encompassing, amongst others, that a proposal will be put forward to holders of the first lien bond issued by Wind Enterprise P/S for bondholders' resolution for certain covenant amendments and waivers, including a change of control waiver and a loosening of the interest coverage ratio covenant.

REVIEW OF THE BALANCE SHEET AT THE END OF Q1 2022

EUR '000	Q1 2022	Q1 2021	Change	Q1 2022	Q4 2021	Change
Assets						
Vessel, including fixtures & equipment	47,409	48,289	-880	47,409	47,792	-382
Non-current assets	47,409	48,289	-880	47,409	47,792	-382
Trade and other receivables	1,750	2,140	-390	1,750	1,766	-16
Cash and cash equivalents	308	146	162	308	843	-535
Current assets	2,058	2,285	-228	2,058	2,609	-551
Total assets	49,467	50,574	-1,107	49,467	50,401	-934
Equity and Liabilities						
Equity	3,824	-322	4,146	3,824	2,812	1,012
Subordinated loan	13,200	14,200	-1,000	13,200	13,200	0
Bond loans, first lien	27,432	33,880	-6,448	27,432	29,624	-2,191
Other liabilities	5,009	2,816	2,193	5,009	4,765	244
Total liabilities	45,641	50,896	-5,255	45,641	47,589	-1,947
Total equity and liabilities	49,467	50,574	-1,107	49,467	50,401	-934

Review of the balance sheet, end of Q1 2022

The total value of the vessel (incl. fixtures & equipment) amounted to EUR 47.4m at the end of Q1 2022 compared to EUR 48.3m at the end of Q1 2021. The decline is attributed to depreciation being higher than capex during the last year. The total value of the vessel includes the purchase price of J/U WIND ENTERPRISE as well as CAPEX completed by the parent company before Wind Enterprise P/S purchased the vessel, as well as regular CAPEX.

Trade and other receivables amounted to EUR 1.8m compared to EUR 2.1m at the end of Q1 2021. Receivables are solely related to the SGRE long-term charter.

Equity was at EUR 3.8m compared to a negative EUR 0.3m at the end of Q1 2021. The increase is due to positive income during the year. The subordinated loan is provided by the parent company consisting of the EUR 10.0m shares issued by ZITON A/S and CAPEX completed by the parent company before Wind Enterprise P/S purchased the vessel.

Asset Coverage Ratio covenant

Asset Coverage Ratio means the ratio of the latest market value to the outstanding amount less the sum of the amount standing to credit on the collection account and the monthly amortization transfers standing to credit on the retention account.

The Asset Coverage Ratio was at 235% at the end of Q1 2022 exceeds the covenant of 150% for 2022. The

asset coverage ratio is calculated at 235% with the market value of the vessel determined as the arithmetic mean of two independent valuations of J/U WIND ENTERPRISE. The market value amounts to EUR 67.5m, while outstanding amount of the first lien bonds issued by Wind Enterprise P/S equals EUR 28.8m.

REVIEW OF STATEMENT OF CASH FLOWS FOR Q1 2022

<i>EUR '000</i>	Q1 2022	Q1 2021	Change
EBITDA	2,249	812	1,437
Working capital adjustments	260	675	-415
Other adjustments	-15	-36	21
Net cash flows from operating activities	2,495	1,451	1,044
Financial payments, net	-566	-613	47
Net cash before investing activities	1,929	838	1,090
Investing activities	-183	-48,688	48,506
Net cash flows after investing activities	1,746	-47,850	49,596
Financing activities	-2,274	47,943	-50,217
Net cash flows after financing activities	-528	93	-621

Review of the cash flow statement

Cash flows from operating activities were an inflow of EUR 1.9m for Q1 2022 compared to EUR 1.5m in Q1 2021 driven by improvement in EBITDA as the vessel was only in operations for one month during Q1 2021.

Financial payments, net amounted to negative EUR 0.6m for Q1 2022 that is unchanged compared to Q1 2021.

Investing activities amounted to EUR 0.2m for Q1 2022 compared to 48.7 MEUR Q1 2021 mainly used for purchased of J/U WIND ENTERPRISE and capex in connection with 10-years classing of the vessel completed in Q1 2021.

Financing activities amounted to a cash outflow of EUR 2.3m in Q1 2022 for payment to the retention account of the bond loan. Cash net-inflow in Q1 2021 was mainly used to finance the purchase of J/U WIND ENTERPRISE.

Financial statements for Wind Enterprise P/S

INCOME STATEMENT

EUR '000	Note	Q1 2022	Q1 2021
Revenue	2	4,244	1,492
Project-related expenses		0	-3
Operational expenses		-1,289	-469
Gross profit		2,955	1,021
Administrative expenses		-216	-143
Staff costs, office staff		-491	-65
EBITDA		2,249	812
Depreciation & amortisation		-556	-407
EBIT		1,693	405
Financial income		-	8
Financial expenses		-681	-787
Income before tax		1,012	-374
Tax on profit (loss)		-	-
Income for the year		1,012	-374

STATEMENT OF COMPREHENSIVE INCOME

EUR '000	Note	Q1 2022	Q1 2021
Income for the year		1,012	-374
<i>Items that will be reclassified subsequently to the income statement when specific conditions are met:</i>			
Exchange adjustments of foreign entities, net of tax		-	-
Total comprehensive income for the year, after tax		1,012	-374

BALANCE SHEET

EUR '000

	Q1 2022	Q1 2021	Q4 2021
Assets			
Non-current assets			
Vessel, including fixtures & equipment	3	47,409	48,289
Non-current assets	47,409	48,289	47,792
Current assets			
Trade and other receivables	1,750	2,140	1,766
Cash and cash equivalents	308	146	843
Current assets	2,058	2,285	2,609
Total assets	49,467	50,574	50,401
Equity and Liabilities			
Equity			
Share capital	54	54	54
Retained earnings	3,770	-376	2,758
Total equity	3,824	-322	2,812
Liabilities			
Non-current liabilities			
Subordinated loan	13,200	14,200	13,200
Bond loans, first lien	23,192	29,753	25,411
Total non-current liabilities	36,392	43,953	38,611
Current liabilities			
Bond loans, first lien	4,241	4,127	4,213
Trade and other payables	5,009	2,816	4,765
Total current liabilities	9,250	6,943	8,978
Total liabilities	45,641	50,896	47,589
Total equity and liabilities	49,467	50,574	50,401

<i>EUR '000</i>	Note	Q1 2022	Q1 2021
Income before tax		1,012	-374
Operating activities			
<i>Adjustments for non-cash items</i>			
Reversal financial expenses, net		674	778
Depreciation and writedowns of the period		556	407
Other adjustments		-15	-36
<i>Working capital adjustments</i>			
Change in trade receivables		16	-2,127
Change in trade payables		244	2,802
<i>Income tax expense</i>			
Income tax expense		-	-
Net cash flows from operating activities		2,487	1,450
<i>Financial payments</i>			
Financial receipts		-	-
Financial payments		-566	-613
Net cash flows before investing activities		1,922	837
Investing activities			
Purchase of vessel, fixtures & equipment		-183	-48,688
Other cash flows from investing activities		-	-
Net cash used in investing activities		-183	-48,688
Financing activities			
Bond loan		-2,276	33,743
Draw on working capital facility		2	-
Subordinated loan from parent		-	14,200
Capital increase		-	-
Net cash used/received in financing activities		-2,274	47,943
Net (decrease)/increase in cash and cash equivalents		-535	92
Cash and cash equivalents at beginning of period		843	54
Exchange gains/losses on cash and cash equivalents		-	-
Net cash and cash equivalents at end of period		308	145

STATEMENT OF CHANGES IN EQUITY

<i>EUR '000</i>	Share capital	Retained earnings	Total equity
Balance at 1 January 2021	54	-2	52
Total comprehensive income, after tax	0	2,761	2,760
Balance at YTD	54	2,758	2,812

Share capital

The company was established 30 November 2020 with a capital increase of DKK 400k (EUR 54k). There are no share classes.

Note 1 – Time charter revenue

The internal reporting framework used for reporting on revenue and expenses to the Executive Management Team and the Board of Directors has been set up to reflect and report on jack-up vessel. As Wind Enterprise P/S only owns one vessel, there is only one operating segment.

ACCOUNTING POLICIES

Revenue is measured at the fair value of the consideration received or receivable. Amounts disclosed as revenue are reduced for estimates for trade allowances, rebates and amounts collected on behalf of third parties.

The company recognises revenue when the amount of revenue can be reliably measured, it is probable that future economic benefits will flow to the entity and specific criteria have been met for each of the company's activities as described below. The company bases its estimates on historical results, taking into consideration the type of customer, the type of transaction and the specifics of each engagement.

Leases

Where contracts are identified as a lease (time charter), revenue recognition is based on a straight-line basis over the term of the lease period.

The amount of revenue stated in the above table for both the current financial year and the comparable financial year include the agreed time charter rates earned during leases. The lease and service components are recognised as revenue under the same pattern of transfer to customers. A separate disclosure of the lease components and the service income components has not been provided as it is impracticable to establish such a disclosure.

Note 2 - Vessel

Q1 2022 EUR '000	Vessels	Total
Cost at 1 January 2022	49,839	49,839
Exchange rate adjustments	-	-
Additions	183	183
Disposals	-	-
Cost YTD	50,022	50,022
Depreciation at 1 January 2022	-2,057	-2,057
Exchange rate adjustments	-	-
Depreciation	-556	-556
Disposals	-	-
Depreciation YTD	-2,613	-2,613
Impairment losses at 1 January 2022	-	-
Impairment losses YTD	-	-
Carrying amount YTD	47,409	47,409

Assessment of Impairment of vessel

Assets are tested for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. As Wind Enterprise P/S realised a profit for the year and equity is positive at the end of the reporting period, no indicator of impairment has been identified and as a result, Wind Enterprise P/S has not performed an impairment test.

ACCOUNTING POLICIES

The company's accounting policy for vessels and fixtures & equipment is stated at historical costs less depreciation. Historical costs include expenditures directly attributable to the acquisition of the items.

Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Group and the cost of the item can be measured reliably. The carrying amount of any component accounted for as a separate asset is derecognised when replaced. All other repairs and maintenance are charged to profit or loss during the reporting period in which they are incurred.

The basis of depreciation is allocated on a straight-line basis over the estimated useful lives of the assets as follows:

- Vessels: 25 years
- Installed equipment on vessels: between 3 and 12 years

Docking costs and costs related to the significantly improvements of the vessel are capitalised, decomposed and depreciated over the period until the next docking or over the estimated useful lives of the assets, typically five to ten years.

Gains and losses on disposals are determined by comparing proceeds with carrying amounts. These are included in profit or loss. When revalued assets are sold, it is group policy to transfer any amounts included in other reserves in respect of those assets to retained earnings.

An asset's carrying amount is written down immediately to its recoverable amount if the asset's carrying amount is greater than its estimated recoverable amount.

Note 3 - Commitments and contingencies

Since the end of 2021, no significant changes have occurred to contingent assets and liabilities other than those referred to in the annual report for 2021.

Note 4 - Related party transactions

No significant changes have occurred to related parties or types and scale of transactions with these parties other than what was disclosed in the 2021 annual report.

Note 5 - Subsequent events

Other than the developments disclosed in the review, no significant events have occurred between the end of the quarter and publication of this interim report which materially affect the results for the period or the financial position.

Note 6 – Basis of reporting

General information

The interim report has been prepared in accordance with the international financial reporting standard IAS 34 on interim reports.

In preparing these financial statements, the Company applies the recognition, measurement and disclosure requirements of International Accounting Standards as adopted by the EU ("Adopted IFRSs"),

The financial statements of Wind Enterprise P/S are prepared in accordance with International Financial Reporting Standards and are available to the public and may be obtained from Wind Enterprise P/S, Bygholm Søpark 21E DK-8700 Horsens, Denmark.

The accounting policies adopted in the preparation of the interim report are consistent with those applied in the preparation of the ZITON Group's annual consolidated financial statements for the year ended 31 December 2020, except for the adoption of new standards effective as of 1 January 2021. The ZITON Group nor Wind Enterprise P/S have not applied early adoption of any other standard, interpretation or amendment that has been issued but is not yet effective.

ACCOUNTING POLICIES

Foreign currencies

Functional and presentational currency

Items included in the financial statements of the company are measured using the currency of the primary economic environment in which the entity operates ('the functional currency'). Although the functional currency for Wind Enterprise P/S is DKK, the consolidated financial statements are presented in EUR because the main financing is in EUR.

Transactions and balances

Foreign currency transactions are translated into the functional currency using the exchange rates at the dates of the transactions. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation of monetary assets and liabilities denominated in foreign currencies at year-end exchange rates are generally recognised in profit or loss. They are deferred in equity if they are attributable to part of the net investment in a foreign operation. Foreign exchange gains and losses that relate to borrowings are presented in the income statement under financial income/expenses. All other foreign exchange gains and losses are presented in the income statement on a net basis under revenue or other expenses. Non-monetary items that are measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value was determined. Translation differences on assets and liabilities carried at fair value are reported as part of the fair value gain or loss.

Income statement

Operational and administrative expenses are based on an operational support agreement with ZITON A/S for the performance of all services related to sales, technical management, maintenance costs, operations, crewing, administration etc. The structure was set up to provide new bondholders with strong security as cash flows from the SGRE long-term charter and security in the vessel J/U WIND ENTERPRISE is ringfenced into Wind Enterprise P/S.

Cash flows

The cash flow statement shows the cash flows from operating, investing and financing activities for the year, the year's changes in cash and cash equivalents as well as cash and cash equivalents at the beginning and end of the year.

Cash flows from operating activities are calculated according to the indirect method as the income before tax adjusted for non-cash operating items and changes in working capital.

Cash flows from investing activities comprise payments in connection with acquisitions and disposals of intangible assets, property, plant and equipment and other non-current assets.

Cash flows from financing activities comprise changes in the share capital and related costs as well as the raising of loans, repayment of bank and bond debt, instalments on leases, acquisition and disposal of subordinated debt.

SIGNIFICANT ACCOUNTING JUDGMENTS, ESTIMATES AND ASSUMPTIONS

The preparation of the company's financial reporting requires management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and the disclosure of contingent liabilities, at the end of the reporting period. However, uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amounts of assets and liabilities affected in future periods. The consolidated financial statements are a result of processing large numbers of transactions and aggregating those transactions into classes according to their nature or function. The transactions are presented in classes of similar items in the consolidated financial statements. If a line item is not individually material, it is aggregated with other items of a similar nature in the consolidated financial statements or in the notes. Accounting estimates identified are those that have a significant risk of resulting in a material adjustment to the measurement of assets and liabilities in the following reporting period. Management bases its estimates on historical experience and various other assumptions that are held to be reasonable under the circumstances. The estimates and underlying assumptions are reviewed on an ongoing basis. If necessary, changes are recognised in the period in which the estimate is revised. Management considers the key accounting estimates to be reasonable and appropriate based on currently available information. The actual amounts may differ from the amounts estimated as more detailed information becomes available. In addition, management makes judgments and estimates in the process of applying the entity's accounting policies, for example regarding recognition and measurement of deferred income tax assets or the classification of transaction.

Please refer to the specific notes for further information on the key accounting estimates and judgments as well as assumptions applied.

There are substantial disclosure requirements throughout IFRS. Management provides specific disclosures required by IFRS unless the information is not applicable or is considered immaterial to the economic decision-making of the users of these financial statements.

Estimates and assumptions

The key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date that involve a significant risk of causing a material adjustment to the carrying amount of assets and liabilities within the next financial year are discussed in relevant notes listed below. The accounting estimates and assumptions which management deems to be significant to the preparation of the consolidated financial statements are:

Useful lives of the vessel

For a description of the risks Wind Enterprise P/S is exposed to, please refer to the Risk Management section on pages 4-6 and note 10 "Risk management" on pages 23-24 of the annual report 2021 for Wind Enterprise P/S.

Management statement

The Board of Directors and Executive Management have considered and approved the interim report for Wind Enterprise P/S for the first quarter of 2022. This report has not been audited by the company's auditors.

The interim report for the first quarter of 2022 has been prepared in accordance with International Financial Reporting Standards and IAS 34 as adopted by the EU.

In our opinion, the interim report gives a true and fair view of the Wind Enterprise P/S' assets, liabilities, and financial position at 31 March 2022, and of the results of the Wind Enterprise P/S' operations and cash flow for the first quarter 2021.

We further consider that the Management review gives a true and fair view of the developments in Wind Enterprise P/S' activities and business, the results for the period and of Wind Enterprise P/S' financial position as a whole, and a description of the most significant risks and uncertainties which Wind Enterprise P/S faces.

Horsens, 15 June 2022

Executive Management

Thorsten Jalk
CEO

Board of Directors

Lars Thorsgaard Jensen
Chairman

Thorsten Jalk

Jacob Bergenholtz

Financial calendar 2022

Interim report Q2 2022 – 31 August 2022

Interim report Q3 2022 – 30 November 2022

For further information, please contact

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