



Highlights of the report

Highlights of Q1 2023

- On 28 April 2023, Siemens Gamesa Renewable Energy ("Siemens Gamesa") and ZITON announced a strategic agreement whereby the current time charter agreement for J/U WIND ENTERPRISE will be extended by four and a half years and the parties will enter into a new sixyears' time charter agreement for a new vessel to be purchased which is the sister vessel to J/U WIND ENTERPRISE.
- ZITON has mandated Pareto Securities AB to conduct a series of fixed income meetings and, subject to market conditions, raise financing of the new vessel. The net proceeds from the financing are intended to be used to repay ZITON's and the subsidiary Wind Enterprise P/S's outstanding bonds, to finance the purchase of the sister vessel and related capital expenditures for an aggregate amount of EUR 93m, to repay drawn amounts on the working capital facility and to finance transaction costs and general corporate purposes.
- EBITDA amounted to a profit of EUR 3.1m for Q1 2023 compared to EUR 2.2m in Q1 2022 reflecting increased revenue.
- The guidance for 2023 is unchanged compared the guidance provided in the interim report for Q4 2022. KPI guidance is for EBITDA in the range of EUR 8-10m.



About Wind Enterprise P/S

Wind Enterprise P/S is a fully owned subsidiary of ZITON A/S. The sole purpose of Wind Enterprise P/S is to own the vessel J/U WIND ENTERPRISE. Wind Enterprise P/S was established in November 2020.

On 18 December 2020, Wind Enterprise P/S' parent company ZITON A/S exercised its call option to purchase J/U WIND ENTERPRISE, partly by issuing new shares to the seller of the vessel equivalent to EUR 10.0m. J/U WIND ENTERPRISE was purchased for EUR 42.5m, of which EUR 32.5m was cash and EUR 10.0m shares in ZITON A/S.

The purchase of the vessel was financed by establishing Wind Enterprise P/S as a wholly owned subsidiary of ZITON A/S. The EUR 10.0m in new capital was transferred into Wind Enterprise P/S as subordinated capital. Wind Enterprise P/S purchased the vessel J/U WIND ENTERPRISE and is the counterpart to Siemens Gamesa under the Siemens Gamesa long-term charter.

Wind Enterprise P/S has no employees, but an operational support agreement with ZITON A/S for the performance of all services related to sales, technical management, maintenance costs, operations, crewing, administration etc. The structure was set up to provide new bondholders with strong security as cash flows from the Siemens Gamesa long-term charter and security in the vessel J/U WIND ENTERPRISE is ringfenced into Wind Enterprise P/S. This enabled Wind Enterprise P/S to issue a bond loan of EUR 35.0m to finance the cash payment to the seller of J/U WIND ENTERPRISE as well as for general corporate purposes in Wind Enterprise P/S.

Information in this report

The information provided in this interim report is submitted in accordance with the Bond Agreement for Wind Enterprise P/S EUR 35,000,000 Senior Secured Callable Bonds 2020/2024 (ISIN NO0010911126).

As required under the Bond Agreement, the financial statements of Wind Enterprise P/S are prepared in accordance with IFRS with Euro as the reporting currency.

This report has not been audited by the company's auditors.

Disclaimer

This report may contain certain forward-looking statements relating to the business, financial performance, and results of the Company and/or the industry in which it operates. Although the Company believes that these assumptions were reasonable when made, the statements provided in this report are solely opinions and forecasts which are subject to uncertainty, risks, contingencies, and other important factors which are difficult or impossible to predict and are beyond the Company's control. A multitude of factors may cause actual results to differ significantly from any anticipated development expressed or implied in this document. No representation is made that any of these forward-looking statements or forecasts will come to pass or that any forecast results will be achieved, and you are cautioned not to place any undue reliance on any forward-looking statements.



Management Review

Contract overview

On 17 December 2020, Siemens Gamesa and Wind Enterprise P/S signed a time charter of three years and eight months from 1 March 2021 to 31 October 2024 for J/U WIND ENTERPRISE.

The time charter was initiated on 1 March 2021. As customary for time charter contracts, Siemens Gamesa will pay a fixed time charter rate and pay for variable OPEX-related costs during the tenure of the time charter. Siemens Gamesa will take on the full weather risk while Wind Enterprise P/S will be responsible for operational uptime of the vessel.

Vessel operations

The vessel entered the Siemens Gamesa long-term charter on 1 March 2021 and continues to operate successfully on the time charter with limited off-hire days.

Utilisation rate

The utilisation rate for Q1 2023 was at 113% including one-off increase by 19%-points related to extension of the current time charter contract for J/U WIND ENTERPRISE.



Note: The weighted average utilisation rate is calculated as vessel revenue and other operating income deducting project-related expenses during the quarter divided by full utilisation at standard rates of EUR 50 k/day.

Outlook for 2023

The outlook for 2023, is based on the key assumptions that J/U WIND ENTERPRISE will continue to operate successfully on the Siemens Gamesa time charter with limited off-hire days. The guidance for 2023 is unchanged compared the guidance provided in the interim report for Q4 2022. KPI guidance for EBITDA is in the range of EUR 8-10m.

Contemplated refinancing

On 28 April 2023, Siemens Gamesa and Wind Enterprise P/S and its parent company ZITON announced a strategic agreement whereby the current time charter agreement for J/U WIND ENTERPRISE will be extended by four and a half years and the parties will enter a new six-years' time charter agreement for a new vessel to be purchased.

Extension of existing time charter

The current time charter agreement for J/U WIND ENTERPRISE expires on 31 October 2024 with Siemens Gamesa having various extension options to extend the current agreement until 20 June 2025. Siemens Gamesa will make use of all options to extend the agreement on terms similar to the current agreement. In addition, the parties have reached an agreement for extension of the time charter from 21 June 2025 to 31 December 2029 on terms reflecting the changes in the market environment since the original time charter was entered into in December 2020, including a higher day-rate. As variable OPEX-related costs are generally paid by Siemens Gamesa, profitability off J/U WIND ENTERPRISE is expected to increase materially. After 1 January 2027, Siemens Gamesa will retain an option for early termination of the contract against payment of a one-off compensation.

New time charter for new vessel

Siemens Gamesa and ZITON have entered into an agreement of time charter of a new vessel on terms similar to the extension agreement for J/U WIND ENTERPRISE. The time charter is expected to be initiated when the vessel is operational which is expected in the beginning of 2024. The time charter will end on 31 December 2029.

ZITON has mandated Pareto Securities AB to conduct a series of fixed income meetings and, subject to market conditions, raise financing of the new vessel. The net proceeds from the financing are intended to be used to repay ZITON's and the subsidiary Wind Enterprise P/S's outstanding bonds, to finance the purchase of the sister vessel and related capital expenditures for an aggregate amount of EUR 93m, to repay drawn amounts on the working capital facility and to finance transaction costs and general corporate purposes.



Risks and uncertainties

Wind Enterprise P/S is exposed to various risks that may be of significance to the company's future operations, results and financial position. For a description of the risks Wind Enterprise P/S is exposed to, please refer to the Risk Management section on pages 8-10 and note 10 "Risk management" on pages 27-28 of the annual report 2022 for Wind Enterprise P/S.



Financial Review

REVIEW OF THE INCOME STATEMENT

EUR'000	Q1 2023	Q1 2022	Change
Revenue	5,089	4,244	845
Other operating income	-	-	-
OPEX and project-related expenses	-1,267	-1,289	21
SG&A	-762	-706	-56
EBITDA	3,060	2,249	811
Depreciation	-580	-556	-24
EBIT	2,480	1,693	787
Financials, net	-602	-681	79
Income before tax	1,878	1,012	866
Keyratios			
EBITDA margin	60.1%	53.0%	7.1%

Review of the income statement for Q1 2023

The income statement for Wind Enterprise P/S shows slightly higher revenue of EUR 5.1m for Q1 2023 compared to revenue of EUR 4.2m in Q1 2022. The increase is mainly related to one-off revenue of EUR 0.8m related to the extension of the current time charter contract for J/U WIND ENTERPRISE.

Vessel OPEX-related costs and project-related costs amounted to EUR 1.3m for Q1 2023 compared to EUR 1.3m in Q1 2022.

SG&A amounted to EUR 0.8m for Q1 2023 compared to EUR 0.7m in Q1 2022. Wind Enterprise P/S has no employees, but an operational support agreement with its parent company ZITON A/S for the performance of all services related to sales, technical management, maintenance costs, operations, crewing, administration etc. For these services, ZITON A/S charges Wind Enterprise P/S for 40% of SG&A for the ZITON group.

EBITDA amounted to a profit of EUR 3.1m for Q1 2023 compared to EUR 2.2m in Q1 2022 reflecting increased revenue.

Depreciation charges amounted to EUR 0.6m for Q1 2023 compared to EUR 0.6m in Q1 2022.

Financials, net was an expense of EUR 0.6m for Q1 2023 compared to EUR 0.7m in Q1 2022 reflecting lower debt as a consequence of ordinary amortisation on the bond loan.

Interest Coverage Ratio covenant

Interest Coverage Ratio means last twelve months EBITDA divided by net interest for the same period. The Interest Coverage Ratio was at 3.81x at the end of Q1 2023 therefore fulfilling the covenant of 3.25x for 2023 and thereafter.

EBITDA	Net interest
2,269	-754
2,352	-625
2,224	-620
3,060	-602
9,905	-2,602
3.81	
3.25	
	2,269 2,352 2,224 3,060 9,905



REVIEW OF THE BALANCE SHEET AT THE END OF Q1 2023

EUR '000	Q1 2023	Q1 2022	Change	Q4 2022	Change
Assets					
Vessel, including fixtures & equipment	45,430	47,409	-1,980	46,063	-634
Non-current assets	45,430	47,409	-1,980	46,063	-634
Trade and other receivables	794	1,750	-956	3,719	-2,925
Cash and cash equivalents	1,484	308	1,176	387	1,097
Current assets	2,278	2,058	220	4,106	-1,828
Total assets	47,708	49,467	-1,759	50,169	-2,461
Equity and Liabilities					
Equity	8,830	3,824	5,007	6,965	1,865
Subordinated loan	13,200	13,200	-0	13,200	-0
Bond loans, first lien	20,591	27,432	-6,841	22,953	-2,362
Other liabilities	5,087	5,011	76	7,051	-1,965
Total liabilities	38,877	45,643	-6,766	43,204	-4,327
Total equity and liabilites	47,708	49,467	-1,759	50,169	-2,461

Review of the balance sheet, end of Q1 2023

The total value of the vessel (incl. fixtures & equipment) amounted to EUR 45.4m at the end of Q1 2023 compared to EUR 47.4m at the end of Q1 2022. The decline is attributed to depreciation being higher than CAPEX during the last year. The total value of the vessel includes the purchase price of J/U WIND ENTERPRISE as well as CAPEX completed by the parent company before Wind Enterprise P/S purchased the vessel, as well as regular CAPEX.

Trade and other receivables amounted to EUR 0.8m at the end of Q1 2023 compared to EUR 1.8m at the end of Q1 2022 and EUR 3.7m at the end of Q4 2022. Receivables are solely related to the Siemens Gamesa long-term charter. Trade receivables were relatively high at the end of Q4 2022 due to a late payment that was paid in the beginning of 2023.

Equity was at EUR 8.8m at the end of Q1 2023 compared to a EUR 3.8m at the end of Q1 2022. The increase is due to positive income during the year. The subordinated loan is provided by the parent company consisting of the EUR 10.0m shares issued by ZITON A/S and CAPEX completed by the parent company before Wind Enterprise P/S purchased the vessel.

Asset Coverage Ratio covenant

Asset Coverage Ratio means the ratio of the latest market value to the outstanding amount less the sum of the amount standing to credit on the collection account and the monthly amortisation transfers standing to credit on the retention account.

The Asset Coverage Ratio was at 321% at the end of 2022 exceeding the covenant of 175% for 2023 and thereafter. The asset coverage ratio is calculated with the market value of the vessel determined as the arithmetic mean of two independent valuations of J/U WIND ENTERPRISE. The market value amounts to EUR 67.5m, while the outstanding amount of the first lien bonds issued by Wind Enterprise P/S equals EUR 23.5m.



REVIEW OF STATEMENT OF CASH FLOWS FOR Q1 2023

EUR'000	Q1 2023	Q1 2022	Change
EBITDA	3,060	2,249	811
Working capital adjustments	960	260	700
Other adjustments	8	-15	22
Net cash flows from operating activities	4,028	2,495	1,533
Financial payments, net	-456	-566	110
Net cash before investing activities	3,572	1,929	1,643
Investing activities	-20	-183	162
Net cash flows after investing activities	3,551	1,746	1,805
Financing activities	-2,455	-2,274	-181
Net cash flows after financing activities	1,097	-528	1,624

Review of the cash flow statement

Cash flows from operating activities were an inflow of EUR 4.0m for Q1 2023 compared to EUR 2.5m in Q1 2022. The main reason for the positive working capital adjustments in the beginning of 2023 is a reversal of a late payment from end of Q4 2022.

Financial payments, net amounted to an outflow of EUR 0.5m for Q1 2023 compared to an outflow of EUR 0.6m for Q1 2022 reflecting lower debt as a consequence of ordinary amortisation on the bond loan.

Investing activities amounted to EUR 0.0m for Q1 2023 compared to EUR 0.2m for Q1 2022.

Financing activities amounted to a cash outflow of EUR 2.5m in Q1 2023 which is used for payment to the retention account of the bond loan.



Financial statements for Wind Enterprise P/S

INCOME STATEMENT			
EUR '000	Note	Q1 2023	Q1 2022
Revenue	2	5,089	4,244
Project-related expenses		6	0
Operational expenses		-1,273	-1,289
Gross profit		3,822	2,955
Administrative expenses		-211	-216
Staff costs, office staff		-551	-491
EBITDA		3,060	2,249
Depreciation & amortisation		-580	-556
EBIT		2,480	1,693
Financial income		19	-
Financial expenses		-621	-681
Income before tax		1,878	1,012
Tax on profit (loss)		-	-
Income for the year		1,878	1,012
STATEMENT OF COMPREHENSIVE INCOME EUR '000	Note	Q1 2023	Q1 2022
Income for the year		1,878	1,012
Items that will be reclassified subsequently to the			
income statement when specific conditions are met:			
Exchange adjustments, net of tax		-13	_
Cash flow hedges, realised gains/(losses) incurred during	period	-	-
Cash flow hedges, deferred gains/(losses) incurred during	period	-	<u>-</u>
Tatal assume hamaina imaama fantha		4 005	4 040

Total comprehensive income for the year, after tax

1,865

1,012



BALANCE S	HEET
-----------	------

EUR'000	Q1 2023	Q1 2022	Q4 2022
Assets			
Non-current assets			
Vessel, including fixtures & equipment 3	45,430	47,409	46,063
Non-current assets	45,430	47,409	46,063
Current assets			
Trade and other receivables	794	1,750	3,719
Cash and cash equivalents	1,484	308	387
Current assets	2,278	2,058	4,106
Total assets	47,708	49,467	50,169
Equity and Liabilities			
Equity			
Share capital	54	54	54
Retained earnings	8,777	3,770	6,911
Total equity	8,830	3,824	6,965
Liabilities			
Non-current liabilities			
Subordinated loan	13,200	13,200	13,200
Bond loans, first lien	12,966	19,692	15,321
Total non-current liabilities	26,165	32,892	28,521
Current liabilites			
Bond loans, first lien	7,625	7,741	7,632
Working capital facility		2	-
Trade and other payables	4,742	5,009	7,051
Provision for other liabilities	345	<u>-</u>	
Total current liabilites	12,712	12,751	14,683
Total liabilities	38,877	45,643	43,204
Total equity and liabilites	47,708	49,467	50,169



STATEMENT OF CASH FLOWS

EUR'000	Note	Q1 2023	Q1 2022
Income before tax		1,878	1,012
Operating activities			
Adjustments for non-cash items			
Reversal financial expenses, net		602	674
Depreciation and writedowns of the period		580	556
Other adjustments		8	-15
Working capital adjustments			
Change in trade receivables		2,925	16
Change in trade payables		-1,965	244
Income tax expense			
Income tax expense		-	-
Net cash flows from operating activities		4,028	2,487
Financial payments			
Financial receipts		19	-
Financial payments		-475	-566
Net cash flows before investing activities		3,572	1,922
Investing activities			
Purchase of Tangible Fixed Assets		-20	-183
Net cash used in investing activities		-20	-183
Financing activities			
Bond loan		-2,455	-2,276
Draw on working capital facility		-	2
Net cash used/received in financing activities		-2,455	-2,274
Net (decrease)/increase in cash and cash equivalents		1,097	-535
Cash and cash equivalents at beginning of period		387	843
Net cash and cash equivalents at end of period		1,483	308



STATEMENT OF CHANGES IN EQUITY

YTD 2023

EUR'000	Share capital	Retained earnings	Total equity
Balance at 31 December 2022	54	6,911	6,965
Total comprehensive income, after tax	-0	1,865	1,865
Balance at YTD	54	8,777	8,830

Share capital

At the end of Q1 2023, the share capital consisted of 400,000 shares of DKK 1 each (EUR 54k). There are no share classes.

YTD 2022

EUR'000	Share capital	Retained earnings	Total equity
Balance at 31 December 2021	54	2,758	2,812
Total comprehensive income, after tax	0	1,012	1,012
Balance at YTD	54	3,770	3,824

Share capital

At the end of Q1 2022, the share capital consisted of 400,000 shares of DKK 1 each (EUR 54k). There are no share classes.

Note 1 – Time charter revenue

The internal reporting framework used for reporting on revenue and expenses to the Executive Management Team and the Board of Directors has been set up to reflect and report on jack-up vessel. As Wind Enterprise P/S only owns one vessel, there is only one operating segment.

ACCOUNTING POLICIES

Revenue is measured at the fair value of the consideration received or receivable. Amounts disclosed as revenue are reduced for estimates for trade allowances, rebates and amounts collected on behalf of third parties.

The company recognises revenue when the amount of revenue can be reliably measured, it is probable that future economic benefits will flow to the entity and specific criteria have been met for each of the company's activities as described below. The company bases its estimates on historical results, taking into consideration the type of customer, the type of transaction and the specifics of each engagement.

Leases

Where contracts are identified as a lease (time charter), revenue recognition is based on a straight-line basis over the term of the lease period.

Revenue recognised in the financial year and the comparable financial year include the agreed time charter rates earned during leases. The lease and service components are recognised as revenue under the same pattern of transfer to customers. A separate disclosure of the lease components and the service income components has not been provided as it is impracticable to establish such a disclosure.



Note 2 - Vessel

Q1 2023

EUR'000	Vessels
Cost at 1 January 2023	50,382
Exchange rate adjustments	-81
Additions	20
Disposals	<u>-</u>
Cost YTD	50,321
Depreciation at 1 January 2023	-4,319
Exchange rate adjustments	7
Depreciation	-580
Disposals	<u>-</u>
Depreciation YTD	-4,892
Impairment losses at 1 January 2023	-
Impairment losses YTD	-
Carrying amount YTD	45,430

Q1 2022

EUR'000	Vessels
Cost at 1 January 2022	49,849
Exchange rate adjustments	-10
Additions	183
Disposals	-
Cost YTD	50,022
Depreciation at 1 January 2022	-2,057
Exchange rate adjustments	-
Depreciation	-556
Disposals	<u>-</u>
Depreciation YTD	-2,613
Impairment losses at 1 January 2022	-
Impairment losses YTD	-
Carrying amount YTD	47,409

Assessment of Impairment of vessel

Assets are tested for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. As Wind Enterprise P/S realised a profit for the year and equity is positive at the end of the reporting period, no indicator of impairment has been identified and as a result, Wind Enterprise P/S has not performed an impairment test.

ACCOUNTING POLICIES

The company's accounting policy for vessels and fixtures & equipment is stated at historical costs less depreciation. Historical costs include expenditures directly attributable to the acquisition of the items.

Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Group and the cost of the item can be measured reliably. The carrying amount of any component accounted for as a separate asset is derecognised when replaced. All other repairs and maintenance are charged to profit or loss during the reporting period in which they are incurred.

The basis of depreciation is allocated on a straight-line basis over the estimated useful lives of the assets as follows:

• Vessels: 25 years

Installed equipment on vessels: between 3 and 12 years



Docking costs and costs related to the significant improvements of the vessel are capitalised, decomposed and depreciated over the period until the next docking or over the estimated useful lives of the assets, typically five to ten years.

Gains and losses on disposals are determined by comparing proceeds with carrying amounts. These are included in profit or loss. When revalued assets are sold, it is group policy to transfer any amounts included in other reserves in respect of those assets to retained earnings.

An asset's carrying amount is written down immediately to its recoverable amount if the asset's carrying amount is greater than its estimated recoverable amount.

Note 3 - Commitments and contingencies

Since the end of 2022, no significant changes have occurred to contingent assets and liabilities other than those referred to in the annual report for 2022.

Note 4 - Related party transactions

Since the end of 2022 no significant changes have occurred to related parties or types and scale of transactions with these parties other than what was disclosed in the annual report for 2022.

Note 5 - Subsequent events

Other than the developments disclosed in the review, no significant events have occurred between the end of the quarter and publication of this interim report which materially affect the results for the period or the financial position.

Note 6 - Basis of reporting

General information

The interim report has been prepared in accordance with the international financial reporting standard IAS 34 on interim reports.

In preparing these financial statements, the Company applies the recognition, measurement and disclosure requirements of International Accounting Standards as adopted by the EU ("Adopted IFRSs"),

The financial statements of Wind Enterprise P/S are prepared in accordance with International Financial Reporting Standards and are available to the public and may be obtained from Wind Enterprise P/S, Bygholm Søpark 21E DK-8700 Horsens, Denmark.

The accounting policies adopted in the preparation of the interim report are consistent with those applied in the preparation of the ZITON Group's annual consolidated financial statements for the year ended 31 December 2021, except for the adoption of new standards effective as of 1 January 2022. The ZITON Group nor Wind Enterprise P/S have not applied early adoption of any other standard, interpretation or amendment that has been issued but is not yet effective.

ACCOUNTING POLICIES

Foreign currencies

Functional and presentational currency

Items included in the financial statements of the company are measured using the currency of the primary economic environment in which the entity operates ('the functional currency'). Although the functional currency for Wind Enterprise P/S is DKK, the consolidated financial statements are presented in EUR because the main financing is in EUR.



Transactions and balances

Foreign currency transactions are translated into the functional currency using the exchange rates at the dates of the transactions. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation of monetary assets and liabilities denominated in foreign currencies at year-end exchange rates are generally recognised in profit or loss. They are deferred in equity if they are attributable to part of the net investment in a foreign operation. Foreign exchange gains and losses that relate to borrowings are presented in the income statement under financial income/expenses. All other foreign exchange gains and losses are presented in the income statement on a net basis under revenue or other expenses. Non-monetary items that are measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value was determined. Translation differences on assets and liabilities carried at fair value are reported as part of the fair value gain or loss.

Income statement

Operational and administrative expenses are based on an operational support agreement with ZITON A/S for the performance of all services related to sales, technical management, maintenance costs, operations, crewing, administration etc. The structure was set up to provide new bondholders with strong security as cash flows from the Siemens Gamesa long-term charter and security in the vessel J/U WIND ENTERPRISE is ringfenced into Wind Enterprise P/S.

Cash flows

The cash flow statement shows the cash flows from operating, investing and financing activities for the year, the year's changes in cash and cash equivalents as well as cash and cash equivalents at the beginning and end of the year.

Cash flows from operating activities are calculated according to the indirect method as the income before tax adjusted for non-cash operating items and changes in working capital.

Cash flows from investing activities comprise payments in connection with acquisitions and disposals of intangible assets, property, plant and equipment and other non-current assets.

Cash flows from financing activities comprise changes in the share capital and related costs as well as the raising of loans, repayment of bank and bond debt, instalments on leases, acquisition and disposal of subordinated debt.

SIGNIFICANT ACCOUNTING JUDGMENTS, ESTIMATES AND ASSUMPTIONS

The preparation of the company's financial reporting requires management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and the disclosure of contingent liabilities, at the end of the reporting period. However, uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amounts of assets and liabilities affected in future periods. The consolidated financial statements are a result of processing large numbers of transactions and aggregating those transactions into classes according to their nature or function. The transactions are presented in classes of similar items in the consolidated financial statements. If a line item is not individually material, it is aggregated with other items of a similar nature in the consolidated financial statements or in the notes. Accounting estimates identified are those that have a significant risk of resulting in a material adjustment to the measurement of assets and liabilities in the following reporting period. Management bases its estimates on historical experience and various other assumptions that are held to be reasonable under the circumstances. The estimates and underlying assumptions are reviewed on an ongoing basis. If necessary, changes are recognised in the period in which the estimate is revised. Management considers the key accounting estimates to be reasonable and appropriate based on currently available information. The actual amounts may differ from the amounts estimated as more detailed information becomes available. In addition, management makes judgments and estimates in the process of applying the entity's accounting policies, for example regarding recognition and measurement of deferred income tax assets or the classification of transaction.

Please refer to the specific notes for further information on the key accounting estimates and judgments as well as assumptions applied.

There are substantial disclosure requirements throughout IFRS. Management provides specific disclosures required by IFRS unless the information is not applicable or is considered immaterial to the economic decision-making of the users of these financial statements.

INTERIM REPORT Q1 2023

Wind Enterprise P/S



Estimates and assumptions

The key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date that involve a significant risk of causing a material adjustment to the carrying amount of assets and liabilities within the next financial year are discussed in relevant notes listed below. The accounting estimates and assumptions which management deems to be significant to the preparation of the consolidated financial statements are:

Useful lives of the vessel

For a description of the risks Wind Enterprise P/S is exposed to, please refer to the Risk Management section on pages 8-10 and note 10 "Risk management" on pages 27-28 of the annual report 2022 for Wind Enterprise P/S.

INTERIM REPORT Q1 2023

Wind Enterprise P/S



Management statement

Horsens, 24 May 2023

The Board of Directors and Executive Management have considered and approved the interim report for Wind Enterprise P/S for Q1 2023. This report has not been audited by the company's auditors.

The interim report for Q1 2023 has been prepared in accordance with International Financial Reporting Standards and IAS 34 as adopted by the EU.

In our opinion, the interim report gives a true and fair view of the Wind Enterprise P/S' assets, liabilities, and financial position at 31 March 2023, and of the results of the Wind Enterprise P/S' operations and cash flow for the period 31 December 2022 to 31 March 2023.

We further consider that the Management review gives a true and fair view of the developments in Wind Enterprise P/S' activities and business, the results for the period and of Wind Enterprise P/S' financial position as a whole, and a description of the most significant risks and uncertainties which Wind Enterprise P/S faces.

Executive Management		
Thorsten Jalk CEO		
Board of Directors		
 Rasmus Mühlebach	 Thorsten Jalk	Jens Michael Haurum

Financial calendar 2023

Chairman

Interim report Q2 2023 - 30 August 2023 Interim report Q3 2023 - 23 November 2023

For further information, please contact

Thorsten Jalk, CEO Jens Michael Haurum, CFO email: thj@ziton.eu email: jmh@ziton.eu direct: +45 8744 4410 direct: +45 8744 4430