



## Highlights of the report

## Highlights of Q2 2022

- The Siemens Gamesa Renewable Energy ("SGRE") long-term time charter of 3 years and 8 months was initiated on 1 March 2021. As customary for time charter contracts, SGRE will pay a fixed time charter rate and pay for variable OPEX-related costs during the tenor of the time charter. SGRE will take on the full weather risk while ZITON will be responsible for operational uptime of the vessel.
- On 18 December 2020, Wind Enterprise P/S' parent company ZITON A/S exercised its purchase option to acquire J/U WIND ENTERPRISE. ZITON's purchase of the vessel was closed in January 2021.
   On 1<sup>st</sup> March 2021, Wind Enterprise P/S purchased the vessel from its parent company.
- EBITDA amounted to a profit of EUR 2.3m for Q2 2022 compared to EUR 2.2m in Q2 2021 reflecting high utilisation with limited off-hire days.
- Guidance for 2022 is for EBITDA in the range of EUR 8-10m. The outlook for 2022, is based on the key assumptions that J/U WIND ENTERPRISE will continue to operate successfully on the SGRE time charter with limited off-hire days.
- Bonds issued by Wind Enterprise P/S holds security in cash flows from the SGRE long-term charter and security in the vessel J/U WIND ENTERPRISE. However, Wind Enterprise P/S' parent company ZITON A/S provides the company with operational support for of all services related to sales, technical management, maintenance costs, operations, crewing, administration etc. Therefore, Wind Enterprise P/S, is dependent upon having a financially viable parent company. As communicated in earlier stock exchange announcements dated 31st March, 29th April and 1st June 2022, ZITON A/S ("ZITON") and its shareholder majority have had ongoing discussions with holders of its indebtedness to reach a solution for a long-term and viable capital structure. The parties have reached an agreement in principle and have entered into a lock-up agreement, subject to certain conditions precedent and regulatory approvals, to execute a transaction which will
- significantly improve the capital structure and liquidity of ZITON. The proposed transaction includes an extension of maturities of the first and second lien bond by 24 months, equitization of EUR 37m in subordinated debt and EUR 13.2m in incremental liquidity (EUR 10m in new second lien bonds, plus a waiver of amortisation and capitalisation of first lien interest totalling EUR 3.2m). EUR 3m of the new liquidity will be applied towards repayment of part of the second super senior working capital facility. Subject to satisfaction of the conditions and obtaining regulatory approvals, the debts of certain consenting creditors of ZITON will be partly or fully converted into equity, resulting in those creditors acquiring ~90% of the post-restructured ordinary equity of ZITON, and 100% of the preferred equity, subject to certain dilution. Following the transaction, proforma equity would be approximately EUR 10m and the controlling shareholder would be Permira Credit Solutions III Sub Master Euro S.à.r.l..
- As part of the solution for ZITON Group, the first lien bondholders in Wind Enterprise P/S are expected to receive summons for a bondholders' meeting during the next few weeks. The main proposals of the bondholders' resolution relate to certain covenant amendments and waivers, including a change of control waiver and a loosening of the Interest Coverage Ratio covenant.



## **About Wind Enterprise P/S**

Wind Enterprise P/S is a fully owned subsidiary of ZITON A/S. The sole purpose of Wind Enterprise P/S is to own the vessel J/U WIND ENTERPRISE. Wind Enterprise P/S was established in November 2020.

On 18 December 2020, Wind Enterprise P/S' parent company ZITON A/S exercised its call option to purchase J/U WIND ENTERPRISE, partly by issuing new shares to the seller of the vessel equivalent to EUR 10.0m. J/U WIND ENTERPRISE was purchased for EUR 42.5m, of which EUR 32.5m was cash and EUR 10.0m shares in ZITON A/S.

The purchase of the vessel was financed by establishing Wind Enterprise P/S as a wholly owned subsidiary of ZITON A/S. The EUR 10.0m in new capital was transferred into Wind Enterprise P/S as subordinated capital. Wind Enterprise P/S purchased the vessel J/U WIND ENTERPRISE and is the counterpart to Siemens Gamesa Renewable Energy ("SGRE") under the SGRE time charter contract of 3 years and 8 months ("SGRE long-term charter").

Wind Enterprise P/S has no employees, but an operational support agreement with ZITON A/S for the performance of all services related to sales, technical management, maintenance costs, operations, crewing, administration etc. The structure was set up to provide new bondholders with strong security as cash flows from the SGRE long-term charter and security in the vessel J/U WIND ENTERPRISE is ringfenced into Wind Enterprise P/S. This enabled Wind Enterprise P/S to issue a bond loan of EUR 35.0m to finance the cash payment to the seller of J/U WIND ENTERPRISE as well as for general corporate purposes in Wind Enterprise P/S.

## Information in this report

The information provided in this interim report is submitted in accordance with the Bond Agreement for Wind Enterprise P/S EUR 35,000,000 Senior Secured Callable Bonds 2020/2024 (ISIN NO0010911126)

As required under the Bond Agreement, the financial statements of Wind Enterprise P/S are prepared in accordance with IFRS with Euro as the reporting currency.

This report has not been audited by the company's auditors.

#### Disclaimer

This report may contain certain forward-looking statements relating to the business, financial performance and results of the Company and/or the industry in which it operates. Although the Company believes that these assumptions were reasonable when made, the statements provided in this report are solely opinions and forecasts which are subject to uncertainty, risks, contingencies and other important factors which are difficult or impossible to predict and are beyond the Company's control. A multitude of factors may cause actual results to differ significantly from any anticipated development expressed or implied in this document. No representation is made that any of these forward-looking statements or forecasts will come to pass or that any forecast result will be achieved, and you are cautioned not to place any undue reliance on any forward-looking statement.



## **Management Review**

## **Contract overview**

On 17 December 2020, SGRE and Wind Enterprise P/S signed a time charter of 3 years and 8 months from 1 March 2021 to 31 October 2024 for J/U WIND ENTERPRISE.

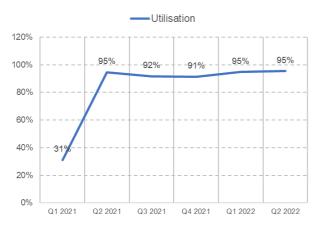
The time charter was initiated on 1 March 2021. As customary for time charter contracts, SGRE will pay a fixed time charter rate and pay for variable OPEX-related costs during the tenor of the time charter. SGRE will take on the full weather risk while Wind Enterprise P/S will be responsible for operational uptime of the vessel.

## **Vessel operations**

The vessel entered into the SGRE long-term charter on 1 March 2021 and continues to operate successfully on the time charter with limited off-hire days.

## **Utilisation rate**

The utilisation rate for Q1 2022 was at 95% reflecting a fixed time charter rate with limited off-hire days.



Note: Weighted average utilisation rate is calculated as vessel revenue and other operating income deducting project-related expenses during the quarter divided by full utilisation at standard rates of EUR 50 k/day.

## **Outlook for 2022**

The outlook for 2022, is based on the key assumptions that J/U WIND ENTERPRISE will continue to operate successfully on the SGRE time charter with limited off-hire days. The guidance for 2022 is unchanged compared the guidance provided in the interim report for Q1 2022. KPI guidance is for EBITDA in the range of EUR 8-10m.

## Addressing parent company's capital structure

Bonds issued by Wind Enterprise P/S holds security in cash flows from the SGRE long-term charter and security in the vessel J/U WIND ENTERPRISE. However, Wind Enterprise P/S's parent company ZITON A/S provides the company with operational support for of all services related to sales, technical management, maintenance costs. operations, crewing, administration etc. Therefore, Wind Enterprise P/S, is dependent upon having a financially viable parent company. During the last years, ZITON's balance sheet deteriorated as operational earnings declined. As communicated in earlier stock exchange announcements dated 31st March, 29th April and 1st June 2022, ZITON A/S ("ZITON") and its majority shareholder have had ongoing discussions with holders of its financial indebtedness to reach a solution for a long-term and viable capital structure.

The parties have reached an agreement in principle and have entered into a lock-up agreement, subject to conditions precedent and regulatory approvals, to execute a transaction which will significantly improve the capital structure and liquidity of ZITON. The proposed transaction includes an extension of maturities of the first and second lien bond by 24 months, equitization of EUR 37m in subordinated debt and EUR 13.2m in incremental liquidity (EUR 10m in new second lien bonds, plus a waiver of amortisation and capitalisation of first lien interest totalling EUR 3.2m). EUR 3m of the new liquidity will be applied towards repayment of part of the second super senior working capital facility. Subject to satisfaction of the conditions and obtaining regulatory approvals, the debts of certain consenting creditors of ZITON will be partly or fully converted into equity, resulting in those creditors acquiring ~90% of the post-restructured ordinary equity of ZITON, and 100% of the preferred equity, subject to certain dilution. Following the transaction, proforma equity would be approximately EUR 10m and the controlling shareholder would be Permira Credit Solutions III Sub-Master Euro S.à.r.l..

As part of the solution for ZITON Group, the first lien bondholders in Wind Enterprise P/S are expected to receive summons for a bondholders' meeting during the next few weeks. The main proposals of the bondholders' resolution relate to certain covenant



amendments and waivers, including a change of control waiver and a loosening of the Interest Coverage Ratio covenant.

## Risks and uncertainties

Wind Enterprise P/S is exposed to various risks that may be of significance to the company's future operations, results and financial position. For a description of the risks Wind Enterprise P/S is exposed to, please refer to the Risk Management section on pages 4-6 and note 10 "Risk management" on pages 23-24 of the annual report 2021 for Wind Enterprise P/S.



## **Financial Review**

#### **REVIEW OF THE INCOME STATEMENT**

EUR '000	Q2 2022	Q2 2021	Change	YTD 2022	YTD 2021	Change
Revenue	4,350	4,202	149	8,594	5,694	2,900
OPEX and project-related expenses	-1,295	-1,398	103	-2,584	-1,870	-714
SG&A	-786	-632	-154	-1,493	-840	-652
EBITDA	2,269	2,172	97	4,518	2,984	1,534
Depreciation	-560	-526	-34	-1,116	-934	-183
EBIT	1,709	1,645	63	3,401	2,050	1,351
Financials, net	-754	-698	-56	-1,435	-1,477	42
Income before tax	954	947	7	1,966	573	1,393
Key ratios						
EBITDA margin	52.2%	51.7%	0.5%	52.6%	52.4%	0.2%

## Review of the income statement for Q2 2022

The income statement for Wind Enterprise P/S shows slightly higher revenue of EUR 4.4m for Q2 2022 compared to revenue of EUR 4.2m in Q2 2021, reflecting limited off-hire days during Q2 2022.

Vessel OPEX and project related costs amounted to EUR 1.3m for Q2 2022 compared to EUR 1.4m in Q2 2021. The increase reflects one-off costs for initiation of the SGRE long-term charter in Q2 2021.

SG&A amounted to EUR 0.8m for Q2 2022 compared to revenue of EUR 0.6m in Q2 2021. Wind Enterprise P/S has no employees, but an operational support agreement with its parent company ZITON A/S for the performance of all services related to sales, technical management, maintenance costs, operations, crewing, administration etc. For these services, ZITON A/S charges Wind Enterprise P/S for 40% of SG&A for ZITON Group. The increase reflects that ZITON A/S has one-off costs related to abortion of the sales process of the company and initiation of the debt restructuring process.

EBITDA amounted to a profit of EUR 2.3m for Q2 2022 compared to EUR 2.2m in Q2 2021 reflecting high utilisation with limited off-hire days.

Depreciation charges amounted to EUR 0.6m for Q2 2022 compared to EUR 0.5m in Q2 2021.

Financials, net was an expense of EUR 0.8m for Q2 2022 compared to EUR 0.7m in Q2 2021. The increase is due to a 1%-point increase in margin as a consequence of failing to list bonds issued by Wind

Enterprise P/S on a regulated market within twelve months from the issue date. The listing failure is a result of issues concerning the parent company's capital structure. A process for listing of the bonds will be initiated soonest possible after the debt restructuring date of the parent company.

## **Interest Coverage Ratio covenant**

Interest Coverage Ratio means last twelve months EBITDA divided by net interest for the same period. The Interest Coverage Ratio was at 3.3x at the end of Q2 2022 not fulfilling the covenant of 4.0x for 2022.

kEUR	EBITDA	Net interest
Q3 2021	2,160	-677
Q4 2021	2,520	-693
Q1 2022	2,249	-681
Q2 2022	2,269	-754
Last Twelve Months	9,198	-2,805
Realised Interest Coverage Ratio	3.3	
Covenant for Interest Coverage Ratio	4.0	

In March 2022, majority creditors of ZITON A/S and Wind Enterprise P/S entered into a standstill agreement temporarily preventing any acceleration and enforcement of security to provide sufficient time to reach a long-term solution with all relevant stakeholders. On 7 June an agreement was reached encompassing, amongst others, that a proposal will be put forward to holders of the first lien bond issued by Wind Enterprise P/S for bondholders' resolution for certain covenant amendments and waivers, including



a change of control waiver and a loosening of the interest coverage ratio covenant.

## Review of income statement 1H 2022

The SGRE long-term time charter was initiated on 1 March 2021. Therefore, the comparable figures for Q1 2021 reflect that the vessel was only in operations for one month during Q1 2021.

The consolidated income statement for the Wind Enterprise P/S shows an increase in revenue EUR 2.9m to EUR 8.5m 1H 2022 compared to a revenue of EUR 5.7m in 1H 2021. The improvement in revenue is a consequence of J/U WIND ENTERPRISE being in dock for the first two months of 2021.

Vessel OPEX and project related costs increased to EUR 2.6m in 1H 2022 from EUR 1.9m in 1H 2021. The increase is primarily due to Wind Enterprise P/S purchasing the vessel J/U WIND ENTERPRISE from the parent company on 1 March 2021, thus not incurring costs during the first two months of 2021.

SG&A increased to EUR 1.5m in 1H 2022 from EUR 0.8m in 1H 2021 as the operational support agreement with the parent company came into force on 1 March 2021, further the increase reflects that ZITON A/S has one-off costs related to abortion of the sales process of the company and initiation of the debt restructuring process.

EBITDA amounted to EUR 4.5m 1H 2022 compared to EUR 3.0m 1H 2021. The improvement in is primarily a consequence of J/U WIND ENTERPRISE being in dock for the first two months of 2021.

Depreciation increased to EUR 1.1m in 1H 2022 from EUR 0.9m in 1H 2021. The increase is primarily due to Wind Enterprise P/S purchasing the vessel J/U WIND ENTERPRISE from the parent company on 1 March 2021, thus not incurring depreciation during the first two months of 2021.

Financials, net was largely unchanged with an expense of EUR 1.4m in 1H 2022 compared to an expense of EUR 1.5m in 1H 2021.



## **REVIEW OF THE BALANCE SHEET AT THE END OF Q2 2022**

EUR '000	Q2 2022	Q2 2021	Change	Q2 2022	Q1 2022	Change
Accepta						
Assets						
Vessel, including fixtures & equipment	46,842	47,769	-927	46,842	47,792	-950
Non-current assets	46,842	47,769	-927	46,842	47,792	-950
Trade and other receivables	1,967	1,981	-14	1,967	1,766	201
Cash and cash equivalents	511	590	-79	511	843	-332
Current assets	2,478	2,572	-93	2,478	2,609	-131
Total assets	49,320	50,341	-1,021	49,320	50,401	-1,081
Equity and Liabilities						
Equity	4,777	625	4,152	4,777	2,812	1,965
Subordinated loan	13,200	13,200	0	13,200	13,200	-0
Bond loans, first lien	26,263	32,459	-6,196	26,263	29,624	-3,360
Other liabilities	5,079	4,056	1,023	5,079	4,765	314
Total liabilities	44,543	49,716	-5,173	44,543	47,589	-3,046
Total equity and liabilites	49,322	50,341	-1,019	49,322	50,401	-1,079

## Review of the balance sheet, end of Q2 2022

The total value of the vessel (incl. fixtures & equipment) amounted to EUR 46.8m at the end of Q2 2022 compared to EUR 47.8m at the end of Q2 2021. The decline is attributed to depreciation being higher than capex during the last year. The total value of the vessel includes the purchase price of J/U WIND ENTERPRISE as well as CAPEX completed by the parent company before Wind Enterprise P/S purchased the vessel, as well as regular CAPEX.

Trade and other receivables amounted to EUR 2.0m at the end of Q2 2022 compared to EUR 2.0m at the end of Q2 2021. Receivables are solely related to the SGRE long-term charter.

Equity was at EUR 4.8m at the end of Q2 2022 compared to a EUR 0.6m at the end of Q1 2021. The increase is due to positive income during the year. The subordinated loan is provided by the parent company consisting of the EUR 10.0m shares issued by ZITON A/S and CAPEX completed by the parent company before Wind Enterprise P/S purchased the vessel.

## **Asset Coverage Ratio covenant**

Asset Coverage Ratio means the ratio of the latest market value to the outstanding amount less the sum of the amount standing to credit on the collection account and the monthly amortization transfers standing to credit on the retention account.

The Asset Coverage Ratio was at 250% at the end of Q2 2022 exceeds the covenant of 150% for 2022. The

asset coverage ratio is calculated with the market value of the vessel determined as the arithmetic mean of two independent valuations of J/U WIND ENTERPRISE. The market value amounts to EUR 67.5m, while outstanding amount of the first lien bonds issued by Wind Enterprise P/S equals EUR 27.0m.



## **REVIEW OF STATEMENT OF CASH FLOWS FOR Q2 2022**

EUR'000	Q2 2022	Q2 2021	Change	YTD 2022	YTD 2021	Change
EBITDA	2,269	2,172	97	4,518	2,984	1,534
Working capital adjustments	-147	399	-546	113	2,074	-1,961
Other adjustments	-37	93	-130	-51	-51	0
Net cash flows from operating activities	2,085	2,664	-579	4,580	5,006	-427
Financial payments, net	-649	-612	-37	-1,215	-1,225	10
Net cash before investing activities	1,436	2,052	-616	3,365	3,781	-416
Investing activities	-1	-	-1	-184	-48,688	48,504
Net cash flows after investing activities	1,435	2,052	-617	3,181	-44,907	48,088
Financing activities	-1,226	-1,612	385	-3,500	45,440	-48,940
Net cash flows after financing activities	209	440	-231	-319	533	-852

## Review of the cash flow statement

Cash flows from operating activities were an inflow of EUR 2.1m for Q2 2022 compared to EUR 2.6m in Q2 2021. For 1H 2022, they were an inflow of EUR 4.6m compared to EUR 5.0m in 1H 2021. The main reason for the decrease is positive working capital adjustments in 1H 2021 due to increase in payables to the parent company from the operational support agreement.

Financial payments, net amounted to an outflow of EUR 0.6m for Q2 2022 that is unchanged compared to Q2 2021. For 1H 2022, they were an outflow of EUR 1.2m that is also unchanged compared to Q1 2021

Investing activities amounted to EUR 0.0m for Q2 2022 that is unchanged compared to Q2 2021. For 1H 2022, they were an outflow of EUR 0.2m compared to an outflow of EUR 48.7m in 1H 2021 mainly used for purchased of J/U WIND ENTERPRISE and capex in connection with 10-years classing of the vessel completed in Q1 2021.

Financing activities amounted to a cash outflow of EUR 1.2m in Q1 2022 for payment to the retention account of the bond loan. Cash outflow in 1H 2022 is constituted of amortisation on the bond loan during the period.



## Financial statements for Wind Enterprise P/S

EUR'000	Note	Q2 2022	Q2 2021	YTD 2022	YTD 2021
Revenue	2	4,350	4,202	8,594	5,694
Project-related expenses		-12	-11	-12	-14
Operational expenses		-1,284	-1,387	-2,572	-1,856
Gross profit	nononononononon	3,055	2,803	6,010	3,824
Administrative expenses		-331	-98	-547	-242
Staff costs, office staff		-455	-533	-945	-598
EBITDA		2,269	2,172	4,518	2,984
Depreciation & amortisation		-560	-526	-1,116	-934
EBIT		1,709	1,645	3,401	2,050
Financial income		-	5	-	13
Financial expenses		-754	-703	-1,435	-1,490
Income before tax		954	947	1,966	573
Tax on profit (loss)		-	-	-	-
Income for the year		954	947	1,966	573
Attributable to:					
Owners of ZITON A/S		954	947	1,966	573
Income for the year		954	947	1,966	573
STATEMENT OF COMPREHENSIVE INCOME	Mata	00 0000	00.0004	VTD 0000	VTD 0001
EUR'000	Note	Q2 2022	Q2 2021	YTD 2022	YTD 2021
Income for the year		954	947	1,966	573
Items that will be reclassified subsequently to the					
income statement when specific conditions are met:					
Exchange adjustments of foreign entities, net of tax		<del>-</del>	-	-	-
Total comprehensive income for the year, after tax		954	947	1,966	573
Attributable to:					
Owners of ZITON A/S		954	947	1,966	573
$\label{total comprehensive income for the year, after tax} % \[ \begin{array}{c} \mathbf{Total comprehensive income for the year, after tax} \\ \mathbf{Total comprehensive income for the year, after tax} \\ \mathbf{Total comprehensive income for the year, after tax} \\ \mathbf{Total comprehensive income for the year, after tax} \\ \mathbf{Total comprehensive income for the year, after tax} \\ \mathbf{Total comprehensive income for the year, after tax} \\ \mathbf{Total comprehensive income for the year, after tax} \\ \mathbf{Total comprehensive income for the year, after tax} \\ \mathbf{Total comprehensive income for the year, after tax} \\ \mathbf{Total comprehensive income for the year, after tax} \\ \mathbf{Total comprehensive income for the year, after tax} \\ \mathbf{Total comprehensive income for the year, after tax} \\ \mathbf{Total comprehensive income for the year.} \\ \mathbf{Total comprehensive income for the year income for the year.} \\ \mathbf{Total comprehensive income for the year income for the year income for the year.} \\ Total comprehensive income for the year inc$		954	947	1,966	573



BAI	ΔN	CF	SH	IFF	÷Τ
DAI	-MM	ᆫ	OI I		- 1

EUR'000	Q2 2022	Q2 2021	Q4 2021
Assets			
Non-current assets			
	46.842	47.760	47 700
Vessel, including fixtures & equipment 3  Non-current assets	40,042 <b>46,842</b>	47,769 <b>47,769</b>	47,792 <b>47,792</b>
Current assets	40,042	47,709	41,192
Trade and other receivables	1.067	1 001	1 700
	1,967	1,981	1,766
Cash and cash equivalents	511	590	843
Current assets	2,478	2,572	2,609
Total assets	49,320	50,341	50,401
Equity and Liabilities			
Equity			
Share capital	54	54	54
Retained earnings	4.724	571	2.758
Total equity	4,777	625	2,812
Liabilities			
Non-current liabilities			
Subordinated loan	13,200	13,200	13,200
Bond loans, first lien	22,004	28,305	25,411
Total non-current liabilities	35,204	41,505	38,611
Current liabilites			
Bond loans, first lien	4,260	4,154	4,213
Trade and other payables	5,079	4,056	4,765
Total current liabilites	9,339	8,211	8,978
Total liabilities	44,543	49,716	47,589
Total equity and liabilites	49,322	50,341	50,401



EUR '000 No	te Q2 2022	Q2 2021	YTD 2022	YTD 2021
Income before tax	954	947	1,966	573
Operating activities				
Adjustments for non-cash items				
Reversal financial expenses, net	749	703	1,423	1,481
Depreciation and writedowns of the period	560	526	1,116	934
Other adjustments	-38	93	-51	-51
Working capital adjustments				
Change in trade receivables	-217	158	-201	-1,969
Change in trade payables	70	241	314	4,043
Income tax expense				
Income tax expense	-	-	-	-
Net cash flows from operating activities	2,078	2,669	4,567	5,010
Financial payments				
Financial receipts	-	-	-	-
Financial payments	-649	-612	-1,215	-1,225
Net cash flows before investing activities	1,429	2,056	3,352	3,785
Investing activities				
Purchase of vessel, fixtures & equipment	-1	-	-184	-48,688
Other cash flows from investing activites	-	-	-	-
Net cash used in investing activities	-1	_	-184	-48,688
Financing activities				
Bond loan	-1,224	-1,612	-3,500	32,187
Draw on working capital facility	-	-	-	-
Subordinated loan from parent	-	-	-	13,200
Capital increase	-	-	-	54
Net cash used/received in financing activities	-1,224	-1,612	-3,500	45,440
Net (decrease)/increase in cash and cash equivalents	203	445	-332	537
Cash and cash equivalents at beginning of period	308	146	843	54
Exchange gains/losses on cash and cash equivalents	-	-	-	-



# STATEMENT OF CHANGES IN EQUITY YTD 2022

EUR'000	Share capital	Retained earnings	Total equity
Balance at 1 January 2022	54	2,757	2,812
Total comprehensive income, after tax	-0	1,966	1,965
Balance at YTD	54	4,724	4,777

## Share capital

At the end of Q2 2022, the share capital consisted of 400,000 shares of DKK 1 each (EUR 54k). There are no share classes.

#### YTD 2021

EUR'000	Share capital	Retained earnings	Total equity
Balance at 31 December 2120	54	-2	52
Total comprehensive income, after tax	0	574	573
Capital increase in parent			
Balance at YTD	54	571	625

## Share capital

At the end of Q2 2021, the share capital consisted of 400,000 shares of DKK 1 each (EUR 54k). There are no share classes.

## Note 1 – Time charter revenue

The internal reporting framework used for reporting on revenue and expenses to the Executive Management Team and the Board of Directors has been set up to reflect and report on jack-up vessel. As Wind Enterprise P/S only owns one vessel, there is only one operating segment.

## **ACCOUNTING POLICIES**

Revenue is measured at the fair value of the consideration received or receivable. Amounts disclosed as revenue are reduced for estimates for trade allowances, rebates and amounts collected on behalf of third parties.

The company recognises revenue when the amount of revenue can be reliably measured, it is probable that future economic benefits will flow to the entity and specific criteria have been met for each of the company's activities as described below. The company bases its estimates on historical results, taking into consideration the type of customer, the type of transaction and the specifics of each engagement.

## Leases

Where contracts are identified as a lease (time charter), revenue recognition is based on a straight-line basis over the term of the lease period.

The amount of revenue stated in the above table for both the current financial year and the comparable financial year include the agreed time charter rates earned during leases. The lease and service components are recognised as revenue under the same pattern of transfer to customers. A separate disclosure of the lease components and the service income components has not been provided as it is impracticable to establish such a disclosure.



## Note 2 - Vessel

EUR'000	Vessels	Total	
Cost at 1 January 2022	49,831	49,831	
Exchange rate adjustments	-	-	
Additions	184	184	
Disposals	-	-	
Cost YTD	50,014	50,014	
Depreciation at 1 January 2022	-2,056	-2,056	
Exchange rate adjustments	-	-	
Depreciation	-1,117	-1,117	
Disposals	-	-	
Depreciation YTD	-3,173	-3,173	
Impairment losses at 1 January 2022	-	-	
Impairment losses YTD	-	-	
Carrying amount YTD	46,842	46,842	

## Assessment of Impairment of vessel

Assets are tested for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. As Wind Enterprise P/S realised a profit for the year and equity is positive at the end of the reporting period, no indicator of impairment has been identified and as a result, Wind Enterprise P/S has not performed an impairment test.

## **ACCOUNTING POLICIES**

The company's accounting policy for vessels and fixtures & equipment is stated at historical costs less depreciation. Historical costs include expenditures directly attributable to the acquisition of the items.

Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Group and the cost of the item can be measured reliably. The carrying amount of any component accounted for as a separate asset is derecognised when replaced. All other repairs and maintenance are charged to profit or loss during the reporting period in which they are incurred.

The basis of depreciation is allocated on a straight-line basis over the estimated useful lives of the assets as follows:

• Vessels: 25 years

Installed equipment on vessels: between 3 and 12 years

Docking costs and costs related to the significantly improvements of the vessel are capitalised, decomposed and depreciated over the period until the next docking or over the estimated useful lives of the assets, typically five to ten years.

Gains and losses on disposals are determined by comparing proceeds with carrying amounts. These are included in profit or loss. When revalued assets are sold, it is group policy to transfer any amounts included in other reserves in respect of those assets to retained earnings.

An asset's carrying amount is written down immediately to its recoverable amount if the asset's carrying amount is greater than its estimated recoverable amount.

## Note 3 - Commitments and contingencies

Since the end of 2021, no significant changes have occurred to contingent assets and liabilities other than those referred to in the annual report for 2021.



## Note 4 - Related party transactions

No significant changes have occurred to related parties or types and scale of transactions with these parties other than what was disclosed in the 2021 annual report.

## Note 5 - Subsequent events

Other than the developments disclosed in the review, no significant events have occurred between the end of the quarter and publication of this interim report which materially affect the results for the period or the financial position.

## Note 6 – Basis of reporting

## **General information**

The interim report has been prepared in accordance with the international financial reporting standard IAS 34 on interim reports.

In preparing these financial statements, the Company applies the recognition, measurement and disclosure requirements of International Accounting Standards as adopted by the EU ("Adopted IFRSs"),

The financial statements of Wind Enterprise P/S are prepared in accordance with International Financial Reporting Standards and are available to the public and may be obtained from Wind Enterprise P/S, Bygholm Søpark 21E DK-8700 Horsens, Denmark.

The accounting policies adopted in the preparation of the interim report are consistent with those applied in the preparation of the ZITON Group's annual consolidated financial statements for the year ended 31 December 2020, except for the adoption of new standards effective as of 1 January 2021. The ZITON Group nor Wind Enterprise P/S have not applied early adoption of any other standard, interpretation or amendment that has been issued but is not yet effective.

## **ACCOUNTING POLICIES**

## **Foreign currencies**

## Functional and presentational currency

Items included in the financial statements of the company are measured using the currency of the primary economic environment in which the entity operates ('the functional currency'). Although the functional currency for Wind Enterprise P/S is DKK, the consolidated financial statements are presented in EUR because the main financing is in EUR.

## Transactions and balances

Foreign currency transactions are translated into the functional currency using the exchange rates at the dates of the transactions. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation of monetary assets and liabilities denominated in foreign currencies at year-end exchange rates are generally recognised in profit or loss. They are deferred in equity if they are attributable to part of the net investment in a foreign operation. Foreign exchange gains and losses that relate to borrowings are presented in the income statement under financial income/expenses. All other foreign exchange gains and losses are presented in the income statement on a net basis under revenue or other expenses. Non-monetary items that are measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value was determined. Translation differences on assets and liabilities carried at fair value are reported as part of the fair value gain or loss.

## Income statement

Operational and administrative expenses are based on an operational support agreement with ZITON A/S for the performance of all services related to sales, technical management, maintenance costs, operations, crewing, administration etc. The structure was set up to provide new bondholders with strong security as cash flows from the SGRE long-term charter and security in the vessel J/U WIND ENTERPRISE is ringfenced into Wind Enterprise P/S.



#### Cash flows

The cash flow statement shows the cash flows from operating, investing and financing activities for the year, the year's changes in cash and cash equivalents as well as cash and cash equivalents at the beginning and end of the year.

Cash flows from operating activities are calculated according to the indirect method as the income before tax adjusted for non-cash operating items and changes in working capital.

Cash flows from investing activities comprise payments in connection with acquisitions and disposals of intangible assets, property, plant and equipment and other non-current assets.

Cash flows from financing activities comprise changes in the share capital and related costs as well as the raising of loans, repayment of bank and bond debt, instalments on leases, acquisition and disposal of subordinated debt.

## SIGNIFICANT ACCOUNTING JUDGMENTS, ESTIMATES AND ASSUMPTIONS

The preparation of the company's financial reporting requires management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and the disclosure of contingent liabilities, at the end of the reporting period. However, uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amounts of assets and liabilities affected in future periods. The consolidated financial statements are a result of processing large numbers of transactions and aggregating those transactions into classes according to their nature or function. The transactions are presented in classes of similar items in the consolidated financial statements. If a line item is not individually material, it is aggregated with other items of a similar nature in the consolidated financial statements or in the notes. Accounting estimates identified are those that have a significant risk of resulting in a material adjustment to the measurement of assets and liabilities in the following reporting period. Management bases its estimates on historical experience and various other assumptions that are held to be reasonable under the circumstances. The estimates and underlying assumptions are reviewed on an ongoing basis. If necessary, changes are recognised in the period in which the estimate is revised. Management considers the key accounting estimates to be reasonable and appropriate based on currently available information. The actual amounts may differ from the amounts estimated as more detailed information becomes available. In addition, management makes judgments and estimates in the process of applying the entity's accounting policies, for example regarding recognition and measurement of deferred income tax assets or the classification of transaction.

Please refer to the specific notes for further information on the key accounting estimates and judgments as well as assumptions applied.

There are substantial disclosure requirements throughout IFRS. Management provides specific disclosures required by IFRS unless the information is not applicable or is considered immaterial to the economic decision-making of the users of these financial statements.

## Estimates and assumptions

The key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date that involve a significant risk of causing a material adjustment to the carrying amount of assets and liabilities within the next financial year are discussed in relevant notes listed below. The accounting estimates and assumptions which management deems to be significant to the preparation of the consolidated financial statements are:

## Useful lives of the vessel

For a description of the risks Wind Enterprise P/S is exposed to, please refer to the Risk Management section on pages 4-6 and note 10 "Risk management" on pages 23-24 of the annual report 2021 for Wind Enterprise P/S.

## **INTERIM REPORT Q2 2022**

Wind Enterprise P/S



## Management statement

Horsens, 24 August 2022

The Board of Directors and Executive Management have considered and approved the interim report for Wind Enterprise P/S for Q2 2022. This report has not been audited by the company's auditors.

The interim report for the first half of 2022 has been prepared in accordance with International Financial Reporting Standards and IAS 34 as adopted by the EU.

In our opinion, the interim report gives a true and fair view of the Wind Enterprise P/S' assets, liabilities, and financial position at 30 June 2022, and of the results of the Wind Enterprise P/S' operations and cash flow for the first half of 2022.

We further consider that the Management review gives a true and fair view of the developments in Wind Enterprise P/S' activities and business, the results for the period and of Wind Enterprise P/S' financial position as a whole, and a description of the most significant risks and uncertainties which Wind Enterprise P/S faces.

Executive Management		
Thorsten Jalk CEO		
Board of Directors		
Lars Thorsgaard Jensen Chairman	Thorsten Jalk	Jacob Bergenholtz

## Financial calendar 2022

Interim report Q3 2022 – 29 November 2022

## For further information, please contact

Thorsten Jalk, CEO Jens Michael Haurum, CFO email: thj@ziton.eu email: jmh@ziton.eu direct: +45 8744 4410 direct: +45 8744 4430