

Wind Enterprise P/S
CVR 41896159
Byholm Søpark 21e
DK - 8700 Horsens

Interim report
Q3 2022

Wind Enterprise P/S

Highlights of the report

Highlights of Q3 2022

- The Siemens Gamesa Renewable Energy (“SGRE”) long-term time charter (“SGRE long-term charter”) of 3 years and 8 months was initiated on 1 March 2021. As customary for time charter contracts, SGRE will pay a fixed time charter rate and pay for variable OPEX-related costs during the tenor of the time charter. SGRE will take on the full weather risk while ZITON will be responsible for operational uptime of the vessel.
- On 18 December 2020, Wind Enterprise P/S’s parent company ZITON A/S exercised its purchase option to acquire J/U WIND ENTERPRISE. ZITON’s purchase of the vessel was closed in January 2021. On 1 March 2021, Wind Enterprise P/S purchased the vessel from its parent company.
- EBITDA amounted to a profit of EUR 2.4m for Q3 2022 compared to EUR 2.2m in Q3 2021 reflecting high utilisation with limited off-hire days.
- Guidance for 2022 is unchanged for EBITDA in the range of EUR 8-10m. The outlook for 2022, is based on the key assumptions that J/U WIND ENTERPRISE will continue to operate successfully on the SGRE time charter with limited off-hire days.
- Bonds issued by Wind Enterprise P/S holds security in cash flows from the SGRE long-term charter and security in the vessel J/U WIND ENTERPRISE. However, Wind Enterprise P/S’s parent company ZITON A/S provides the company with operational support for all services related to sales, technical management, maintenance costs, operations, crewing, administration etc. Therefore, Wind Enterprise P/S, is dependent upon having a financially viable parent company. ZITON A/S has now completed the contemplated debt restructuring that was communicated in stock exchange announcements dated 31 March, 7 June and 30 September 2022. The debt restructuring includes various elements to provide the company with a long-term sustainable capital structure and significant strengthening of liquidity:
 - An extension of maturities of the first and second lien bonds issued by ZITON A/S by 24 months.
 - Conversion of EUR 38.7m in subordinated debt into equity.
 - Net liquidity improvement of EUR 10.1m.

The debt restructuring makes Permira Credit Solutions III Sub Master Euro S.à.r.l. the new controlling shareholder of ZITON A/S.
- As part of the solution for ZITON Group, the first lien bondholders in Wind Enterprise P/S voted to certain covenant amendments and waivers, including a change of control waiver and a loosening of the Interest Coverage Ratio covenant. The Interest Coverage Ratio covenant has been amended to minimum 2.75x during 2022, and 3.25x thereafter.

About Wind Enterprise P/S

Wind Enterprise P/S is a fully owned subsidiary of ZITON A/S. The sole purpose of Wind Enterprise P/S is to own the vessel J/U WIND ENTERPRISE. Wind Enterprise P/S was established in November 2020.

On 18 December 2020, Wind Enterprise P/S' parent company ZITON A/S exercised its call option to purchase J/U WIND ENTERPRISE, partly by issuing new shares to the seller of the vessel equivalent to EUR 10.0m. J/U WIND ENTERPRISE was purchased for EUR 42.5m, of which EUR 32.5m was cash and EUR 10.0m shares in ZITON A/S.

The purchase of the vessel was financed by establishing Wind Enterprise P/S as a wholly owned subsidiary of ZITON A/S. The EUR 10.0m in new capital was transferred into Wind Enterprise P/S as subordinated capital. Wind Enterprise P/S purchased the vessel J/U WIND ENTERPRISE and is the counterpart to SGRE under the SGRE long-term charter.

Wind Enterprise P/S has no employees, but an operational support agreement with ZITON A/S for the performance of all services related to sales, technical management, maintenance costs, operations, crewing, administration etc. The structure was set up to provide new bondholders with strong security as cash flows from the SGRE long-term charter and security in the vessel J/U WIND ENTERPRISE is ringfenced into Wind Enterprise P/S. This enabled Wind Enterprise P/S to issue a bond loan of EUR 35.0m to finance the cash payment to the seller of J/U WIND ENTERPRISE as well as for general corporate purposes in Wind Enterprise P/S.

Information in this report

The information provided in this interim report is submitted in accordance with the Bond Agreement for Wind Enterprise P/S EUR 35,000,000 Senior Secured Callable Bonds 2020/2024 (ISIN NO0010911126).

As required under the Bond Agreement, the financial statements of Wind Enterprise P/S are prepared in accordance with IFRS with Euro as the reporting currency.

This report has not been audited by the company's auditors.

Disclaimer

This report may contain certain forward-looking statements relating to the business, financial performance and results of the Company and/or the industry in which it operates. Although the Company believes that these assumptions were reasonable when made, the statements provided in this report are solely opinions and forecasts which are subject to uncertainty, risks, contingencies and other important factors which are difficult or impossible to predict and are beyond the Company's control. A multitude of factors may cause actual results to differ significantly from any anticipated development expressed or implied in this document. No representation is made that any of these forward-looking statements or forecasts will come to pass or that any forecast results will be achieved, and you are cautioned not to place any undue reliance on any forward-looking statements.

Management Review

Contract overview

On 17 December 2020, SGRE and Wind Enterprise P/S signed a time charter of 3 years and 8 months from 1 March 2021 to 31 October 2024 for J/U WIND ENTERPRISE.

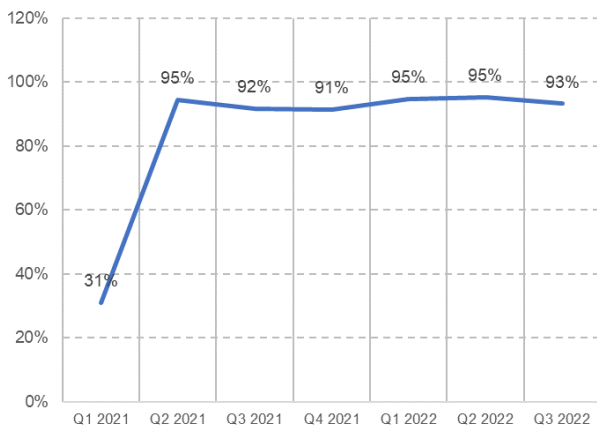
The time charter was initiated on 1 March 2021. As customary for time charter contracts, SGRE will pay a fixed time charter rate and pay for variable OPEX-related costs during the tenor of the time charter. SGRE will take on the full weather risk while Wind Enterprise P/S will be responsible for operational uptime of the vessel.

Vessel operations

The vessel entered into the SGRE long-term charter on 1 March 2021 and continues to operate successfully on the time charter with limited off-hire days.

Utilisation rate

The utilisation rate for Q3 2022 was at 93% reflecting a fixed time charter rate with limited off-hire days.



Note: The weighted average utilisation rate is calculated as vessel revenue and other operating income deducting project-related expenses during the quarter divided by full utilisation at standard rates of EUR 50 k/day.

Outlook for 2022

The outlook for 2022, is based on the key assumptions that J/U WIND ENTERPRISE will continue to operate successfully on the SGRE time charter with limited off-hire days. The guidance for 2022 is unchanged compared the guidance provided in the interim reports for Q1 and Q2 2022. KPI guidance is for EBITDA in the range of EUR 8-10m.

Addressing parent company’s capital structure

Bonds issued by Wind Enterprise P/S holds security in cash flows from the SGRE long-term charter and security in the vessel J/U WIND ENTERPRISE. However, Wind Enterprise P/S’s parent company ZITON A/S provides the company with operational support for all services related to sales, technical management, maintenance costs, operations, crewing, administration etc. Therefore, Wind Enterprise P/S, is dependent upon having a financially viable parent company.

ZITON A/S has now completed the contemplated debt restructuring that was communicated in stock exchange announcements dated 31 March, 7 June and 30 September 2022. The debt restructuring includes various elements to provide the company with a long-term sustainable capital structure and significant strengthening of liquidity:

- An extension of maturities of the first and second lien bonds issued by ZITON A/S by 24 months.
- Conversion of EUR 38.7m in subordinated debt into equity.
- Net liquidity improvement of EUR 10.1m.

The debt restructuring makes Permira Credit Solutions III Sub Master Euro S.à.r.l. the new controlling shareholder of ZITON A/S.

As part of the solution for ZITON Group, the first lien bondholders in Wind Enterprise P/S voted to certain covenant amendments and waivers, including a change of control waiver and a loosening of the Interest Coverage Ratio covenant. The Interest Coverage Ratio covenant has been amended to minimum 2.75x during 2022, and 3.25x thereafter.

Risks and uncertainties

Wind Enterprise P/S is exposed to various risks that may be of significance to the company’s future operations, results and financial position. For a description of the risks Wind Enterprise P/S is exposed to, please refer to the Risk Management section on pages 4-6 and note 10 "Risk management" on pages 23-24 of the annual report 2021 for Wind Enterprise P/S.

Financial Review

REVIEW OF THE INCOME STATEMENT

EUR '000	Q3 2022	Q3 2021	Change	YTD 2022	YTD 2021	Change
Revenue	4,355	4,211	145	12,950	9,905	3,045
OPEX and project-related expenses	-1,281	-1,143	-137	-3,865	-3,013	-852
SG&A	-723	-908	185	-2,216	-1,748	-467
EBITDA	2,352	2,160	192	6,870	5,144	1,726
Depreciation	-570	-519	-51	-1,686	-1,452	-234
EBIT	1,782	1,641	141	5,183	3,691	1,492
Financials, net	-625	-677	52	-2,061	-2,154	94
Income before tax	1,157	964	192	3,123	1,537	1,586
Key ratios						
EBITDA margin	54.0%	51.3%	2.7%	53.0%	51.9%	1.1%

Review of the income statement for Q3 2022

The income statement for Wind Enterprise P/S shows slightly higher revenue of EUR 4.4m for Q3 2022 compared to revenue of EUR 4.2m in Q3 2021, reflecting limited off-hire days during Q3 2022.

Vessel OPEX and project-related costs amounted to EUR 1.3m for Q3 2022 compared to EUR 1.1m in Q3 2021. The increase is due to increased repair requirements.

SG&A amounted to EUR 0.7m for Q3 2022 compared to EUR 0.9m in Q3 2021. Wind Enterprise P/S has no employees, but an operational support agreement with its parent company ZITON A/S for the performance of all services related to sales, technical management, maintenance costs, operations, crewing, administration etc. For these services, ZITON A/S charges Wind Enterprise P/S for 40% of SG&A for ZITON Group. The reduction reflects that there is a monthly cap of EUR 675k on the operational support agreement with ZITON A/S, as OPEX increase there is a consequential reduction of SG&A.

EBITDA amounted to a profit of EUR 2.4m for Q3 2022 compared to EUR 2.2m in Q3 2021 reflecting high utilisation with limited off-hire days.

Depreciation charges amounted to EUR 0.6m for Q3 2022 compared to EUR 0.5m in Q3 2021.

Financials, net was an expense of EUR 0.6m for Q3 2022 compared to EUR 0.7m in Q3 2021.

Interest Coverage Ratio covenant

Interest Coverage Ratio means last twelve months EBITDA divided by net interest for the same period.

The Interest Coverage Ratio was at 3.4x at the end of Q3 2022 therefore fulfilling the covenant of 2.75x for 2022 as passed by bondholders' resolution on 27 September 2022.

kEUR	EBITDA	Net interest
Q4 2021	2,520	-693
Q1 2022	2,249	-681
Q2 2022	2,269	-754
Q3 2022	2,352	-625
Last Twelve Months	9,390	-2,754
Realised Interest Coverage Ratio	3.41	
Covenant for Interest Coverage Ratio	2.75	

Review of income statement YTD 2022

The SGRE long-term time charter was initiated on 1 March 2021. Therefore, the comparable figures for Q1 2021 reflect that the vessel was only in operations for one month during Q1 2021.

The consolidated income statement for the Wind Enterprise P/S shows an increase in revenue by EUR 3.0m to EUR 13.0m YTD 2022 compared to a revenue of EUR 9.9m in YTD 2021. The improvement in revenue is a consequence of J/U WIND ENTERPRISE being in dock for the first two months of 2021.

Vessel OPEX and project-related costs increased to EUR 3.9m for YTD 2022 from EUR 3.0m for YTD 2021. The increase is primarily due to Wind Enterprise P/S

purchasing the vessel J/U WIND ENTERPRISE from the parent company on 1 March 2021, thus not incurring costs during the first two months of 2021.

SG&A increased to EUR 2.2m for YTD 2022 from EUR 1.7m for YTD 2021 as the operational support agreement with the parent company came into force on 1 March 2021, further the increase reflects that ZITON A/S has one-off costs related to abortion of the sales process of the company and initiation of the debt restructuring process.

EBITDA amounted to EUR 6.9m for YTD 2022 compared to EUR 5.1m for YTD 2021. The improvement is primarily a consequence of J/U WIND ENTERPRISE being in dock for the first two months of 2021.

Depreciation increased to EUR 1.7m for YTD 2022 from EUR 1.5m for YTD2021. The increase is primarily due to Wind Enterprise P/S purchasing the vessel J/U WIND ENTERPRISE from the parent company on 1 March 2021, thus not incurring depreciation during the first two months of 2021.

Financials, net was largely unchanged with an expense of EUR 2.1m for YTD 2022 compared to an expense of EUR 2.2m for YTD 2021.

REVIEW OF THE BALANCE SHEET AT THE END OF Q3 2022

BALANCE SHEET EUR '000	Q3 2022	Q3 2021	Change	Q3 2022	Q2 2022	Change
Assets						
Vessel, including fixtures & equipment	46,458	48,347	-1,889	46,458	47,792	-1,333
Non-current assets	46,458	48,347	-1,889	46,458	47,792	-1,333
Trade and other receivables	2,041	1,766	275	2,041	1,766	275
Cash and cash equivalents	381	957	-577	381	843	-462
Current assets	2,422	2,724	-302	2,422	2,609	-187
Total assets	48,881	51,071	-2,190	48,881	50,401	-1,520
Equity and Liabilities						
Equity	5,936	1,590	4,347	5,936	2,812	3,124
Subordinated loan	13,200	13,200	0	13,200	13,200	-
Bond loans, first lien	24,112	30,454	-6,342	24,112	29,624	-5,512
Other liabilities	5,632	5,827	-195	5,632	4,765	867
Total liabilities	42,944	49,481	-6,537	42,944	47,589	-4,645
Total equity and liabilities	48,881	51,071	-2,190	48,881	50,401	-1,520

Review of the balance sheet, end of Q3 2022

The total value of the vessel (incl. fixtures & equipment) amounted to EUR 46.5m at the end of Q3 2022 compared to EUR 48.3m at the end of Q3 2021. The decline is attributed to depreciation being higher than CAPEX during the last year. The total value of the vessel includes the purchase price of J/U WIND ENTERPRISE as well as CAPEX completed by the parent company before Wind Enterprise P/S purchased the vessel, as well as regular CAPEX.

Trade and other receivables amounted to EUR 2.0m at the end of Q3 2022 compared to EUR 1.8m at the end of Q3 2021. Receivables are solely related to the SGRE long-term charter.

Equity was at EUR 5.9m at the end of Q3 2022 compared to a EUR 1.6m at the end of Q3 2021. The increase is due to positive income during the year. The subordinated loan is provided by the parent company consisting of the EUR 10.0m shares issued by ZITON A/S and CAPEX completed by the parent company before Wind Enterprise P/S purchased the vessel.

Asset Coverage Ratio covenant

Asset Coverage Ratio means the ratio of the latest market value to the outstanding amount less the sum of the amount standing to credit on the collection account and the monthly amortization transfers standing to credit on the retention account.

The Asset Coverage Ratio was at 268% at the end of Q3 2022 exceeds the covenant of 150% for 2022. The

asset coverage ratio is calculated with the market value of the vessel determined as the arithmetic mean of two independent valuations of J/U WIND ENTERPRISE. The market value amounts to EUR 67.5m, while outstanding amount of the first lien bonds issued by Wind Enterprise P/S equals EUR 27.0m.

REVIEW OF STATEMENT OF CASH FLOWS FOR Q3 2022

<i>EUR '000</i>	Q3 2022	Q3 2021	Change	YTD 2022	YTD 2021	Change
EBITDA	2,352	2,160	192	6,870	5,144	1,726
Working capital adjustments	479	1,986	-1,507	592	4,059	-3,467
Other adjustments	-513	-5	-508	-564	-52	-512
Net cash flows from operating activities	2,318	4,141	-1,824	6,897	9,150	-2,253
Financial payments, net	-540	-586	46	-1,755	-1,811	57
Net cash before investing activities	1,778	3,555	-1,777	5,142	7,339	-2,197
Investing activities	-170	-1,094	925	-353	-49,783	49,429
Net cash flows after investing activities	1,608	2,461	-852	4,789	-42,444	47,233
Financing activities	-1,750	-2,093	343	-5,250	43,347	-48,597
Net cash flows after financing activities	-142	367	-509	-461	903	-1,364

Review of the cash flow statement

Cash flows from operating activities were an inflow of EUR 2.3m for Q3 2022 compared to EUR 4.1m in Q3 2021. For YTD 2022, they were an inflow of EUR 6.9m compared to EUR 9.2m for YTD 2021. The main reason for the decrease is positive working capital adjustments in YTD 2021 due to increase in payables to the parent company from the operational support agreement.

Financial payments, net amounted to an outflow of EUR 0.5m for Q3 2022 that is unchanged compared to Q3 2021. For YTD 2022, they were an outflow of EUR 1.8m that is also unchanged compared to Q3 2021

Investing activities amounted to EUR 0.2m for Q3 2022 compared to EUR 1.1m for Q3 2021. For YTD 2022, they were an outflow of EUR 0.4m compared to an outflow of EUR 49.8m in YTD 2021 mainly used for purchased of J/U WIND ENTERPRISE and CAPEX in connection with 10-years classing of the vessel completed in Q1 2021.

Financing activities amounted to a cash outflow of EUR 1.8m in Q3 2022 for payment to the retention account of the bond loan. Cash outflow for YTD is constituted of amortisation on the bond loan during the period.

Financial statements for Wind Enterprise P/S

INCOME STATEMENT

EUR '000	Note	Q3 2022	Q3 2021	YTD 2022	YTD 2021
Revenue	2	4,355	4,211	12,950	9,905
Project-related expenses		10	14	-2	-0
Operational expenses		-1,290	-1,157	-3,863	-3,013
Gross profit		3,075	3,067	9,085	6,892
Administrative expenses		-174	-167	-721	-409
Staff costs, office staff		-549	-741	-1,495	-1,339
EBITDA		2,352	2,160	6,870	5,144
Depreciation & amortisation		-570	-519	-1,686	-1,452
EBIT		1,782	1,641	5,183	3,691
Financial income		12	-	-	13
Financial expenses		-637	-677	-2,061	-2,167
Income before tax		1,157	964	3,123	1,537
Tax on profit (loss)		-	-	-	-
Income for the year		1,157	964	3,123	1,537
<i>Attributable to:</i>					
Owners of ZITON A/S		1,157	964	3,123	1,537
Income for the year		1,157	964	3,123	1,537

STATEMENT OF COMPREHENSIVE INCOME

EUR '000	Note	Q3 2022	Q3 2021	YTD 2022	YTD 2021
Income for the year		1,157	964	3,123	1,537
<i>Items that will be reclassified subsequently to the income statement when specific conditions are met:</i>					
Exchange adjustments of foreign entities, net of tax		-	-	-	-
Total comprehensive income for the year, after tax		1,157	964	3,123	1,537
<i>Attributable to:</i>					
Owners of ZITON A/S		1,157	964	3,123	1,537
Total comprehensive income for the year, after tax		1,157	964	3,123	1,537

BALANCE SHEET

EUR '000

		Q3 2022	Q3 2021	Q4 2021
Assets				
Non-current assets				
Vessel, including fixtures & equipment	3	46,458	48,347	47,792
Non-current assets		46,458	48,347	47,792
Current assets				
Trade and other receivables		2,041	1,766	1,766
Cash and cash equivalents		381	957	843
Current assets		2,422	2,724	2,609
Total assets		48,881	51,071	50,401
Equity and Liabilities				
Equity				
Share capital		54	54	54
Retained earnings		5,883	1,536	2,758
Total equity		5,936	1,590	2,812
Liabilities				
Non-current liabilities				
Subordinated loan		13,200	13,200	13,200
Bond loans, first lien		16,719	26,271	25,411
Total non-current liabilities		29,919	39,471	38,611
Current liabilities				
Bond loans, first lien		7,394	4,183	4,213
Trade and other payables		5,632	5,827	4,765
Total current liabilities		13,026	10,010	8,978
Total liabilities		42,944	49,481	47,589
Total equity and liabilities		48,881	51,071	50,401

STATEMENT OF CASH FLOWS

<i>EUR '000</i>	Note	Q3 2022	Q3 2021	YTD 2022	YTD 2021
Income before tax		1,157	964	3,123	1,537
Operating activities					
<i>Adjustments for non-cash items</i>					
Reversal financial expenses, net		637	677	2,060	2,154
Depreciation and writedowns of the period		570	519	1,686	1,452
Other adjustments		-513	-5	-564	-52
<i>Working capital adjustments</i>					
Change in trade receivables		-74	215	-275	-1,754
Change in trade payables		553	1,771	867	5,814
<i>Income tax expense</i>					
Income tax expense		-	-	-	-
Net cash flows from operating activities		2,329	4,141	6,896	9,151
<i>Financial payments</i>					
Financial receipts		-	-	-	-
Financial payments		-540	-586	-1,755	-1,811
Net cash flows before investing activities		1,789	3,555	5,141	7,339
Investing activities					
Purchase of vessel, fixtures & equipment		-170	-1,094	-353	-49,783
Other cash flows from investing activities		-	-	-	-
Net cash used in investing activities		-170	-1,094	-353	-49,783
Financing activities					
Bond loan		-1,750	-2,093	-5,250	30,093
Draw on working capital facility		-	-	-	-
Subordinated loan from parent		-	-	-	13,200
Capital increase		-	-	-	54
Net cash used/received in financing activities		-1,750	-2,093	-5,250	43,347
Net (decrease)/increase in cash and cash equivalents		-130	367	-462	904
Cash and cash equivalents at beginning of period		511	590	843	54
Exchange gains/losses on cash and cash equivalents		-	-	-	-
Net cash and cash equivalents at end of period		381	957	381	957

STATEMENT OF CHANGES IN EQUITY

YTD 2022

<i>EUR '000</i>	Share capital	Retained earnings	Total equity
Balance at 31 December 2021	54	2,757	2,812
Total comprehensive income, after tax	-	3,125	3,124
Balance at YTD	54	5,883	5,936

Share capital

At the end of Q3 2022, the share capital consisted of 400,000 shares of DKK 1 each (EUR 54k). There are no share classes.

YTD 2021

<i>EUR '000</i>	Share capital	Retained earnings	Total equity
Balance at 31 December 2020	54	-2	51
Total comprehensive income, after tax	0	1,538	1,538
Capital increase in parent			
Balance at YTD	54	1,536	1,590

Share capital

At the end of Q3 2021, the share capital consisted of 400,000 shares of DKK 1 each (EUR 54k). There are no share classes.

Note 1 – Time charter revenue

The internal reporting framework used for reporting on revenue and expenses to the Executive Management Team and the Board of Directors has been set up to reflect and report on jack-up vessel. As Wind Enterprise P/S only owns one vessel, there is only one operating segment.

ACCOUNTING POLICIES

Revenue is measured at the fair value of the consideration received or receivable. Amounts disclosed as revenue are reduced for estimates for trade allowances, rebates and amounts collected on behalf of third parties.

The company recognises revenue when the amount of revenue can be reliably measured, it is probable that future economic benefits will flow to the entity and specific criteria have been met for each of the company's activities as described below. The company bases its estimates on historical results, taking into consideration the type of customer, the type of transaction and the specifics of each engagement.

Leases

Where contracts are identified as a lease (time charter), revenue recognition is based on a straight-line basis over the term of the lease period.

The amount of revenue stated in the above table for both the current financial year and the comparable financial year include the agreed time charter rates earned during leases. The lease and service components are recognised as revenue under the same pattern of transfer to customers. A separate disclosure of the lease components and the service income components has not been provided as it is impracticable to establish such a disclosure.

Note 2 - Vessel

Q3 2022 EUR '000	Vessels	Total
Cost at 1 January 2022	49,849	49,849
Exchange rate adjustments	-	-
Additions	354	354
Disposals	-	-
Cost YTD	50,202	50,202
Depreciation at 1 January 2022	-2,057	-2,057
Exchange rate adjustments	-	-
Depreciation	-1,687	-1,687
Disposals	-	-
Depreciation YTD	-3,744	-3,744
Impairment losses at 1 January 2022	-	-
Impairment losses YTD	-	-
Carrying amount YTD	46,458	46,458

Assessment of Impairment of vessel

Assets are tested for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. As Wind Enterprise P/S realised a profit for the year and equity is positive at the end of the reporting period, no indicator of impairment has been identified and as a result, Wind Enterprise P/S has not performed an impairment test.

ACCOUNTING POLICIES

The company's accounting policy for vessels and fixtures & equipment is stated at historical costs less depreciation. Historical costs include expenditures directly attributable to the acquisition of the items.

Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the Group and the cost of the item can be measured reliably. The carrying amount of any component accounted for as a separate asset is derecognised when replaced. All other repairs and maintenance are charged to profit or loss during the reporting period in which they are incurred.

The basis of depreciation is allocated on a straight-line basis over the estimated useful lives of the assets as follows:

- Vessels: 25 years
- Installed equipment on vessels: between 3 and 12 years

Docking costs and costs related to the significantly improvements of the vessel are capitalised, decomposed and depreciated over the period until the next docking or over the estimated useful lives of the assets, typically five to ten years.

Gains and losses on disposals are determined by comparing proceeds with carrying amounts. These are included in profit or loss. When revalued assets are sold, it is group policy to transfer any amounts included in other reserves in respect of those assets to retained earnings.

An asset's carrying amount is written down immediately to its recoverable amount if the asset's carrying amount is greater than its estimated recoverable amount.

Note 3 - Commitments and contingencies

Since the end of 2021, no significant changes have occurred to contingent assets and liabilities other than those referred to in the annual report for 2021.

Note 4 - Related party transactions

No significant changes have occurred to related parties or types and scale of transactions with these parties other than what was disclosed in the 2021 annual report.

Note 5 - Subsequent events

Other than the developments disclosed in the review, no significant events have occurred between the end of the quarter and publication of this interim report which materially affect the results for the period or the financial position.

Note 6 – Basis of reporting

General information

The interim report has been prepared in accordance with the international financial reporting standard IAS 34 on interim reports.

In preparing these financial statements, the Company applies the recognition, measurement and disclosure requirements of International Accounting Standards as adopted by the EU ("Adopted IFRSs"),

The financial statements of Wind Enterprise P/S are prepared in accordance with International Financial Reporting Standards and are available to the public and may be obtained from Wind Enterprise P/S, Bygholm Søpark 21E DK-8700 Horsens, Denmark.

The accounting policies adopted in the preparation of the interim report are consistent with those applied in the preparation of the ZITON Group's annual consolidated financial statements for the year ended 31 December 2020, except for the adoption of new standards effective as of 1 January 2021. The ZITON Group nor Wind Enterprise P/S have not applied early adoption of any other standard, interpretation or amendment that has been issued but is not yet effective.

ACCOUNTING POLICIES

Foreign currencies

Functional and presentational currency

Items included in the financial statements of the company are measured using the currency of the primary economic environment in which the entity operates ('the functional currency'). Although the functional currency for Wind Enterprise P/S is DKK, the consolidated financial statements are presented in EUR because the main financing is in EUR.

Transactions and balances

Foreign currency transactions are translated into the functional currency using the exchange rates at the dates of the transactions. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation of monetary assets and liabilities denominated in foreign currencies at year-end exchange rates are generally recognised in profit or loss. They are deferred in equity if they are attributable to part of the net investment in a foreign operation. Foreign exchange gains and losses that relate to borrowings are presented in the income statement under financial income/expenses. All other foreign exchange gains and losses are presented in the income statement on a net basis under revenue or other expenses. Non-monetary items that are measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value was determined. Translation differences on assets and liabilities carried at fair value are reported as part of the fair value gain or loss.

Income statement

Operational and administrative expenses are based on an operational support agreement with ZITON A/S for the performance of all services related to sales, technical management, maintenance costs, operations, crewing, administration etc. The structure was set up to provide new bondholders with strong security as cash flows from the SGRE long-term charter and security in the vessel J/U WIND ENTERPRISE is ringfenced into Wind Enterprise P/S.

Cash flows

The cash flow statement shows the cash flows from operating, investing and financing activities for the year, the year's changes in cash and cash equivalents as well as cash and cash equivalents at the beginning and end of the year.

Cash flows from operating activities are calculated according to the indirect method as the income before tax adjusted for non-cash operating items and changes in working capital.

Cash flows from investing activities comprise payments in connection with acquisitions and disposals of intangible assets, property, plant and equipment and other non-current assets.

Cash flows from financing activities comprise changes in the share capital and related costs as well as the raising of loans, repayment of bank and bond debt, instalments on leases, acquisition and disposal of subordinated debt.

SIGNIFICANT ACCOUNTING JUDGMENTS, ESTIMATES AND ASSUMPTIONS

The preparation of the company's financial reporting requires management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and the disclosure of contingent liabilities, at the end of the reporting period. However, uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amounts of assets and liabilities affected in future periods. The consolidated financial statements are a result of processing large numbers of transactions and aggregating those transactions into classes according to their nature or function. The transactions are presented in classes of similar items in the consolidated financial statements. If a line item is not individually material, it is aggregated with other items of a similar nature in the consolidated financial statements or in the notes. Accounting estimates identified are those that have a significant risk of resulting in a material adjustment to the measurement of assets and liabilities in the following reporting period. Management bases its estimates on historical experience and various other assumptions that are held to be reasonable under the circumstances. The estimates and underlying assumptions are reviewed on an ongoing basis. If necessary, changes are recognised in the period in which the estimate is revised. Management considers the key accounting estimates to be reasonable and appropriate based on currently available information. The actual amounts may differ from the amounts estimated as more detailed information becomes available. In addition, management makes judgments and estimates in the process of applying the entity's accounting policies, for example regarding recognition and measurement of deferred income tax assets or the classification of transaction.

Please refer to the specific notes for further information on the key accounting estimates and judgments as well as assumptions applied.

There are substantial disclosure requirements throughout IFRS. Management provides specific disclosures required by IFRS unless the information is not applicable or is considered immaterial to the economic decision-making of the users of these financial statements.

Estimates and assumptions

The key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date that involve a significant risk of causing a material adjustment to the carrying amount of assets and liabilities within the next financial year are discussed in relevant notes listed below. The accounting estimates and assumptions which management deems to be significant to the preparation of the consolidated financial statements are:

Useful lives of the vessel

For a description of the risks Wind Enterprise P/S is exposed to, please refer to the Risk Management section on pages 4-6 and note 10 "Risk management" on pages 23-24 of the annual report 2021 for Wind Enterprise P/S.

Management statement

The Board of Directors and Executive Management have considered and approved the interim report for Wind Enterprise P/S for Q3 2022. This report has not been audited by the company's auditors.

The interim report for the first half of 2022 has been prepared in accordance with International Financial Reporting Standards and IAS 34 as adopted by the EU.

In our opinion, the interim report gives a true and fair view of the Wind Enterprise P/S' assets, liabilities, and financial position at 30 September 2022, and of the results of the Wind Enterprise P/S' operations and cash flow for the first three quarters of 2022.

We further consider that the Management review gives a true and fair view of the developments in Wind Enterprise P/S' activities and business, the results for the period and of Wind Enterprise P/S' financial position as a whole, and a description of the most significant risks and uncertainties which Wind Enterprise P/S faces.

Horsens, 22 November 2022

Executive Management

Thorsten Jalk
CEO

Board of Directors

Rasmus Mühlebach
Chairman

Thorsten Jalk

Jens Michael Haurum

Financial calendar 2022 and 2023

Interim report Q4 2022 – 28 February 2023

Annual Report 2022 - 19 April 2023

Interim report Q1 2023 - 24 May 2023

Interim report Q2 2023 - 30 August 2023

Interim report Q3 2023 - 23 November 2023

For further information, please contact

Thorsten Jalk, CEO
email: thj@ziton.eu
direct: +45 8744 4410

Jens Michael Haurum, CFO
email: jmh@ziton.eu
direct: +45 8744 4430